

# **MINUTES**

## **STATE MINERAL AND ENERGY BOARD**

### **REGULAR MEETING AND LEASE SALE**

**NOVEMBER 13, 2013**

**STATE MINERAL AND ENERGY BOARD  
REGULAR MEETING AND LEASE SALE MINUTES  
NOVEMBER 13, 2013**

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, November 13, 2013, beginning at 11:01 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. W. Paul Segura, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

W. Paul Segura, Jr., Chairman  
Thomas L. Arnold, Jr., Vice-Chairman  
Emile B. Cordaro  
Stephen Chustz, DNR Secretary  
Thomas W. Sanders  
Darryl D. Smith  
Dan R. Brouillette  
Louis J. Lambert

The following members of the Board were recorded as absent:

Robert "Michael" Morton  
Garret Graves (Governor Bobby Jindal's designee)

Ms. Talley announced that eight (8) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and  
Executive Officer to the State Mineral and Energy Board  
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources  
Rachel Newman, Director-Mineral Income Division  
Frederick Heck, Director-Petroleum Lands Division  
Emile Fontenot, Assistant Director-Petroleum Lands Division  
James Devitt, Deputy General Counsel-Department of Natural Resources  
Ryan Seidemann, Assistant Attorney General  
Jackson Logan, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the October 9, 2013 Minutes. A motion was made by Mr. Sanders to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Smith and unanimously adopted by the Board. (No public comment was made at this time.)

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Lambert, seconded by Mr. Smith, the

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recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee  
Nomination & Tract Committee  
Audit Committee  
Legal & Title Controversy Committee  
Docket Review Committee

**The reports and resolutions are hereby attached and made a part of the Minutes by reference.**

At this time, the Chairman announced that the Board would recess its regular meeting at 11:03 a.m. to go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature. A motion was made by Mr. Sanders, seconded by Mr. Brouillette, and unanimously adopted by the Board.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting\*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Arnold, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board reconvened in open session at 11:18 a.m.

**\*The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.**

The Chairman then stated that the next order of business was the awarding of the leases. Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Mr. Vaughn stated that two bids were received on Tract 43575, and recommends accepting the bid submitted by Harold J. Anderson, Inc. As to the bid submitted by Success Energy LLC, this bid is totally overlapped by the bid of Harold J. Anderson, Inc.

Mr. Vaughn then stated that the staff recommends the bid submitted on Tract 43590 by Duncan Oil Partners, L.L.C. be rejected due to improper bid form.

Mr. Vaughn further stated that the staff recommends the bid submitted by Duncan Oil Partners, L.L.C. on Tract 43642 be rejected due to improper bid form.

Mr. Vaughn further stated that the staff recommends the bid submitted by Duncan Oil Partners, L.L.C. on Tract 43644 be rejected due to improper bid form.

Mr. Vaughn further stated that as to the bids by Duncan Oil Partners, L.L.C. that were rejected, the Board may consider accepting oral bids from the floor on those tracts bid on by Duncan Oil Partners, L.L.C.

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Mr. Vaughn further recommended that the bids received on the remaining tracts be accepted.

Upon motion by Mr. Arnold, seconded by Mr. Sanders, the Board unanimously voted to reject the bid submitted by Success Energy LLC on Tract 43575 and the bids submitted by Duncan Oil Partners, L.L.C. on Tracts 43590, 43642, and 43644, and to accept all other bids and award leases on those tracts.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43547 to Angelle & Donohue Oil & Gas Properties, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43558 to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43575, said portion being 142.00 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43578, said portion being 197.570 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43578, said portion being 276.170 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43579, said portion being 214.680 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43579, said portion being 112.210 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43585 to Kare-Sue Energy, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43592 to Mosaic Resources Company.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43594, said portion being 189.00 acres more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43594, said portion being 306.00 acres more particularly described in said bid and outlined on accompanying plat, to Castex Energy Partners, L.P.

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Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43596, said portion being 10.00 acres more particularly described in said bid and outlined on accompanying plat, to TRI-C Resources, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43597, said portion being 88.00 acres more particularly described in said bid and outlined on accompanying plat, to TRI-C Resources, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43597, said portion being 90.00 acres more particularly described in said bid and outlined on accompanying plat, to TRI-C Resources, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43602 to Elysium Jennings, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43606, said portion being 193.00 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on Tract 43610 to RELIATERRE, LLC.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43612, said portion being 860.00 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43631, said portion being 176.00 acres more particularly described in said bid and outlined on accompanying plat, to Harold J. Anderson, Inc.

Upon motion of Mr. Arnold, seconded by Mr. Sanders, the Board voted unanimously to award a lease on a portion of Tract 43637, said portion being 212.410 acres more particularly described in said bid and outlined on accompanying plat, to Lobo Operating, Inc.

Upon motion by Mr. Arnold, seconded by Mr. Sanders, the Board unanimously voted to open bidding from the floor on Tracts 43590, 43642 and 43644.

The Chairman then offered Tract 43590 for bidding from the floor. No bids were offered from the floor on Tract 43590, and bidding was closed by the Chairman on the tract.

The Chairman then offered Tract 43642 for bidding from the floor. An oral bid was offered by Pat Theophilus on behalf of Duncan Oil Partners, L.L.C. on Tract 43642, with a primary term of three (3) years, with a bonus bid of \$639.33, with an annual rental of \$320.00, and a royalty of 22.50%. The Chairman asked if there were any other bids from the floor on Tract 43642, being none, the bidding from the floor on Tract 43642 was closed. The Chairman then asked for the staff's recommendation on the bid. Mr. Vaughn stated that the staff recommends accepting the bid by Duncan Oil Partners, L.L.C. on Tract 43642.

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Upon motion by Mr. Arnold, seconded by Mr. Sanders, the Board unanimously voted to accept the bid from the floor by Duncan Oil Partners, L.L.C., and award a lease on Tract 43642.

Further bidding from the floor was opened by the Chairman for Tract 43644. An oral bid was offered by Pat Theophilus on behalf of Duncan Oil Partners, L.L.C. on Tract 43644, with a primary term of three (3) years, with a bonus bid of \$6,060.00, with an annual rental of \$3,030.00, and a royalty of 22.50%. The Chairman asked if there were any other bids from the floor on Tract 43644, being none, the bidding from the floor on Tract 43644 was closed. The Chairman then asked for the staff's recommendation on the bid. Mr. Vaughn stated that the staff recommends accepting the bid by Duncan Oil Partners, L.L.C. on Tract 43644.

Upon motion by Mr. Arnold, seconded by Mr. Sanders, the Board unanimously voted to accept the bid from the floor by Duncan Oil Partners, L.L.C., and award a lease on Tract 43644.

This concluded the awarding of the leases.

Ms. Talley presented a PowerPoint presentation to the Board on the Legislative Audit Report conducted on the Office of Mineral Resources.

The following announcements were then made:

The Chairman stated that the quarterly Mineral Revenue and Production Report was provided to the members for their information and review. **(The report is hereby attached and made a part of the Minutes by reference.)**

Mr. Chustz introduced Ms. Beverly Hodges, the newly appointed Undersecretary of DNR, to the Board and stated that the previous Undersecretary, Mr. Bob Harper, is retiring.

Ms. Talley introduced the following new employees in the Office of Mineral Resources:

- a. Cole Russell, Land Specialist, Petroleum Lands Section
- b. Matthew Schroeder, Geologist, Geology and Engineering Section
- c. Melanie Schulenberg, Land Specialist, Petroleum Lands Section

Ms. Talley stated that "the total for today's Lease Sale is \$2,695,978.78, bringing the fiscal year-to-date total to just over \$11 million."

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Arnold, seconded by Mr. Sanders, the meeting was adjourned at 11:42 a.m.

Respectfully submitted,



Victor M. Vaughn  
Executive Officer  
State Mineral and Energy Board

THE FOLLOWING OPENING OF SEALED  
BIDS MEETING MINUTES, COMMITTEE  
REPORTS AND RESOLUTIONS WERE  
MADE A PART OF THE NOVEMBER 13,  
2013 STATE MINERAL AND ENERGY  
BOARD REGULAR MEETING AND LEASE  
SALE MINUTES BY REFERENCE

**STATE MINERAL AND ENERGY BOARD**  
**OPENING OF SEALED BIDS MINUTES**  
**NOVEMBER 13, 2013**

A public meeting for the purpose of opening sealed bids was held on Wednesday, November 13, 2013, beginning at 8:32 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and  
Executive Officer to the State Mineral and Energy Board  
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources  
Rachel Newman, Director-Mineral Income Division  
Frederick Heck, Director-Petroleum Lands Division  
Emile Fontenot, Assistant Director-Petroleum Lands Division  
James Devitt, Attorney-DNR Office of the Secretary  
Jackson Logan, Assistant Attorney General

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

**November 13, 2013**

**TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND  
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY**

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 43542 through 43645, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot  
Assistant Director  
Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.



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**OFFSHORE TRACTS**

No Bids	Tract 43542	
No Bids	Tract 43543	
No Bids	Tract 43544	
No Bids	Tract 43545	
No Bids	Tract 43546	
Bidder	Tract 43547	Angelle & Donohue Oil & Gas Properties, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$435,160.45
Annual Rental	:	\$217,580.23
Royalties	:	26% on oil and gas
	:	26% on other minerals
Additional Consideration	:	None
No Bids	Tract 43548	
No Bids	Tract 43549	
No Bids	Tract 43550	
No Bids	Tract 43551	
No Bids	Tract 43552	
No Bids	Tract 43553	
No Bids	Tract 43554	

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No Bids	Tract 43555	
No Bids	Tract 43556	
No Bids	Tract 43557	
Bidder	Tract 43558	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$165,901.70
Annual Rental	:	\$82,950.85
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None
No Bids	Tract 43559	
No Bids	Tract 43560	
No Bids	Tract 43561	
No Bids	Tract 43562	
No Bids	Tract 43563	
No Bids	Tract 43564	
No Bids	Tract 43565	
No Bids	Tract 43566	
No Bids	Tract 43567	
No Bids	Tract 43568	

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No Bids Tract 43569

No Bids Tract 43570

No Bids Tract 43571

No Bids Tract 43572

No Bids Tract 43573

No Bids Tract 43574

Tract 43575  
 (Portion – 142.00 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$40,044.00
Annual Rental	:	\$20,022.00
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 43575  
 (Portion – 43.00 acres)

Bidder	:	Success Energy LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$7,525.00
Annual Rental	:	\$3,762.50
Royalties	:	22% on oil and gas
	:	22% on other minerals
Additional Consideration	:	None

No Bids Tract 43576

No Bids Tract 43577

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Tract 43578  
 (Portion – 197.570 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$49,392.50
Annual Rental	:	\$24,696.25
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 43578  
 (Portion – 276.170 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$154,655.20
Annual Rental	:	\$77,327.60
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 43579  
 (Portion – 214.680 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$120,220.80
Annual Rental	:	\$60,110.40
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 43579  
 (Portion – 112.210 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$28,052.50
Annual Rental	:	\$14,026.25
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

No Bids Tract 43580

No Bids Tract 43581

Tract 43582

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No Bids

Tract 43583

No Bids

Tract 43584

No Bids

Tract 43585

Bidder	:	Kare-Sue Energy, Inc.
Primary Term	:	Five (5) years
Cash Payment	:	\$611,700.00
Annual Rental	:	\$305,850.00
Royalties	:	22% on oil and gas
	:	22% on other minerals
Additional Consideration	:	None

Tract 43586

No Bids

Tract 43587

No Bids

Tract 43588

No Bids

**INLAND TRACTS**

Tract 43589

No Bids

Tract 43590

Bidder	:	Duncan Oil Partners, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$6,740.00
Annual Rental	:	\$3,370.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 43591

No Bids

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Tract 43592

Bidder	:	Mosaic Resources Company
Primary Term	:	Three (3) years
Cash Payment	:	\$15,930.00
Annual Rental	:	\$7,965.00
Royalties	:	24% on oil and gas
	:	24% on other minerals
Additional Consideration	:	None

Tract 43593

No Bids

Tract 43594

(Portion – 189.00 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$37,989.00
Annual Rental	:	\$18,994.50
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

Tract 43594

(Portion – 306.00 acres)

Bidder	:	Castex Energy Partners, L.P.
Primary Term	:	Three (3) years
Cash Payment	:	\$92,106.00
Annual Rental	:	\$46,053.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

Tract 43595

No Bids

Tract 43596

(Portion – 10.00 acres)

Bidder	:	TRI-C RESOURCES, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$4,010.00
Annual Rental	:	\$2,050.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

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Tract 43597  
 (Portion – 88.00 acres)

Bidder	:	TRI-C RESOURCES, LLC.
Primary Term	:	Three (3) years
Cash Payment	:	\$163,504.00
Annual Rental	:	\$81,752.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

Tract 43597  
 (Portion – 90.00 acres)

Bidder	:	TRI-C RESOURCES, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$36,090.00
Annual Rental	:	\$18,045.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

No Bids Tract 43598

No Bids Tract 43599

No Bids Tract 43600

No Bids Tract 43601

		Tract 43602
Bidder	:	Elysium Jennings, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$29,070.00
Annual Rental	:	\$14,535.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

No Bids Tract 43603

No Bids Tract 43604

No Bids Tract 43605

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Tract 43606  
 (Portion – 193.00 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$98,430.00
Annual Rental	:	\$49,215.00
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

Tract 43607

No Bids

Tract 43608

No Bids

Tract 43609

No Bids

**STATE AGENCY**

Tract 43610

Bidder	:	RELIATERRE, LLC
Primary Term	:	Three (3) years
Cash Payment	:	\$1,679.80
Annual Rental	:	\$839.90
Royalties	:	23% on oil and gas
	:	23% on other minerals
Additional Consideration	:	None

**PASS-A-LOUTRE WMA**

Tract 43611

No Bids

Tract 43612  
 (Portion – 860.00 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$438,600.00
Annual Rental	:	\$219,300.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 43613

No Bids



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No Bids	Tract 43614
No Bids	Tract 43615
No Bids	Tract 43616
No Bids	Tract 43617
No Bids	Tract 43618
No Bids	Tract 43619
No Bids	Tract 43620
No Bids	Tract 43621
No Bids	Tract 43622
No Bids	Tract 43623
No Bids	Tract 43624
No Bids	Tract 43625
No Bids	Tract 43626
No Bids	Tract 43627
No Bids	Tract 43628
No Bids	Tract 43629

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Tract 43630

No Bids

Tract 43631  
(Portion – 176.00 acres)

Bidder	:	Harold J. Anderson, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$92,400.00
Annual Rental	:	\$46,200.00
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 43632

No Bids

Tract 43633

No Bids

**ATCHAFALAYA DELTA WMA – ST. MARY**

Tract 43634

No Bids

Tract 43635

No Bids

Tract 43636

No Bids

Tract 43637  
(Portion – 212.410 acres)

Bidder	:	Lobo Operating, Inc.
Primary Term	:	Three (3) years
Cash Payment	:	\$74,343.50
Annual Rental	:	\$37,171.75
Royalties	:	25% on oil and gas
	:	25% on other minerals
Additional Consideration	:	None

Tract 43638

No Bids

Tract 43639

No Bids

Tract 43640

No Bids

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Tract 43641

No Bids

**TAX ADJUDICATED LANDS**

Tract 43642

Bidder	:	Duncan Oil Partners, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$6,060.00
Annual Rental	:	\$3,030.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

Tract 43643

No Bids

Tract 43644

Bidder	:	Duncan Oil Partners, L.L.C.
Primary Term	:	Three (3) years
Cash Payment	:	\$639.33
Annual Rental	:	\$320.00
Royalties	:	22.50% on oil and gas
	:	22.50% on other minerals
Additional Consideration	:	None

**GEOPHYSICAL**

Tract 43645

No Bids

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 9:02 a.m.

Respectfully submitted,



Victor M. Vaughn  
Executive Officer  
State Mineral and Energy Board



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**Lease Review Committee Report**

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, November 13, 2013 at 9:40 a.m. with the following members of the Board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Dan R. Brouillette, Mr. Stephen Chustz, Mr. Emile B. Cordaro, Mr. Thomas W. Sanders, and Mr. Darryl D. Smith.

**I. Geological and Engineering Staff Review**

According to SONRIS there are 1,827 active State Leases covering almost 777,000 acres. The Geological and Engineering Division has reviewed 182 leases covering approximately 69,000 acres.

**II. Committee Review**

1. A staff report on **State Lease Nos. 2220, 2221, 4039 and 4147**, Eloi Bay and or Half Moon Lake Fields, Plaquemines and St. Bernard Parishes. Cox Operating L.L.C. is the operator.

The recommendation was to accept Cox Operating L.L.C.'s report and that Cox provide an update of field development affecting State Lease Nos. 2220, 2221, 4039 and 4147 by October 8, 2014.

2. A staff report on **State Lease No. 799**, Grand Isle Block 16 Field, Jefferson, Lafourche & Plaquemines Parishes. Energy XXI is the lessee.

The recommendation was to accept Energy XXI's report on State Lease 799 and that Energy XXI provide a status update of their progress on developing acreage under State Lease 799 in conjunction with the newly acquired state leases by November 12, 2014.

3. A staff report on **State Lease 1217**, Bay De Chene Field, Jefferson and Lafourche Parishes. Swift Energy Operating, LLC is the lessee.

The recommendation was to accept Swift Energy Operating, LLC's report on State Lease 1217 and for Swift to provide a status update of development activities on State Lease 1217 by May 14, 2014.

4. A staff report on **State Lease 2620**, Lake Pelto Field. Terrebonne Parish. Apache Corporation and Castex Energy Partners, LP are lessees.

The recommendation was to accept Apache Corporation's report on State Lease 2620 and for Apache to provide a status update on development activities on State Lease 2620 by May 14, 2014.

**III. Force Majeure**

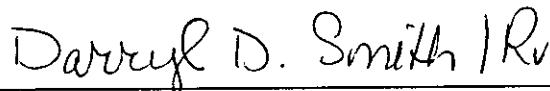
Updated 10/29/2013

Company Name	Lease Numbers
Leases Off Production Due to Non-Storm Related Force Majeure Events	
Energy Properties Inc.	725 (March'2014)
Stone Energy Offshore, L.L.C.	17309, A0285 (January' 2014)

On motion by Mr. Arnold, seconded by Mr. Sanders, the Committee moved to accept and approve all reviews and recommendations by the staff.

On motion by Mr. Sanders, seconded by Mr. Cordaro, the Committee moved to adjourn the November 13, 2013 meeting at 9:50 a.m.

Respectfully submitted,



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Mr. Darryl D. Smith, Chairman  
Lease Review Committee  
Louisiana State Mineral and Energy Board

**Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.**



# Louisiana Department of Natural Resources (DNR)

## SONRIS

## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 1 New Orleans- East

Get Review Date November 13, 2013

Case Num	Field	Lease/Case Activity	Production Average	Present Lease/HBP	Request for Review to
02220	ELOI BAY , HALF MOON LAKE , RABBIT ISLAND	4650 RA SUA;LED SL 17002 07/15/2003 659-N 03-530	2800	4163	NOV. OB 10/22/13 JMB HBP, 29 LEASE WELLS, 7 UNITS
02221	ELOI BAY	215867-SL 2221-064-D 06/23/1993	1600	2621	NOV. OB 10/22/13 JMB HBP, 4 LEASE WELLS
04039	HALF MOON LAKE	244853-SL 4039-013 06/02/2012	400	670	NOV. OB 10/22/13 JMB HBP, 7 LEASE WELLS, 2 UNITS
04147	ELOI BAY , HALF MOON LAKE	6020 SUA;SL 2220 11/01/1992	500	1383.61	NOV. OB 10/22/13 JMB HBP, 1 LEASE WELL, 1 UNIT
07729	LOCKHART CROSSING	235310-LKTX WX 1 RA SU;SL 7729-003 04/29/2007	157.633	157 633	NOV. AR 10/22/13 JMB HBP, 1 UNIT
16386	LAKE FORTUNA		264.81	264.81	NOV. 10/22/13 JMB HBP 1 LEASE WELL
16403	POINTE A LA HACHE	499.08 05/08/2002	102.92	102.92	NOV. AR 10/22/13 JMB HBP 2 UNITS
16710	EMPIRE	249.437 10/01/2009	59.563	59.563	NOV. AR 10/22/13 JMB HBP 1 UNIT
16935	MAIN PASS BLOCK 26		107.84	107.84	NOV. AR 10/22/13 JMB HBP 1 LEASE WELL (WEAK PROD )
17236	COQUILLE BAY	RICHARD F PRICE JR ETAL	79.052	79.052	NOV. AR 10/22/13 JMB HBP 2 UNITS
19445	MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	64.99	64.99	NOV. 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
19446	MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	51.75	51.75	NOV. 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
19742	GARDEN ISLAND BAY	244710-VUA;SL 19742-002 05/27/2012	171	171	NOV. AR 10/22/13 JMB HBP 1 VUA
19743	GARDEN ISLAND BAY	HA RA SUJ;ROGERS ETAL 10 H 02/09/2011	124	124	NOV. AR PASS-A-LOUTRE 10/22/13 JMB HBP 1 VUA
20160	MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	101.23	101.23	NOV. 10/22/13 JMB HBP UNTIL 11/1/13 PER CHARLES BRADBURY
20437			0	118.7	NOV. 10/22/13 JMB RELEASE REQUESTED 9/25/13
20708			0	277.69	NOV. PT 8/10/14 8/21/13 ROUTE SHEET RENTAL NOT PAID 8/10/13, LEASE APP. EXP.
20709	COQUILLE BAY	10100 RB SUA; 01/10/2012 890-L-1 12-9	1.92	1.92	NOV. 10/22/13 JMB PAID FULL RENTAL 8/10/13 (SHOULD BE DD PAY) HBP 1 UNIT
20762			0	128.44	NOV PT 10/12/14 10/22/13 JMB



# Louisiana Department of Natural Resources (DNR)

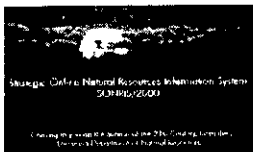
## SONRIS

## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 1 New Orleans- East  
Get Review Date November 13, 2013

PASS Num	DA	Field	Professional Activity	Productive Acres	Present Acres	Flagged for Review
20764				0	35.57	HELD UNTIL 11/1/13 PER CHARLES BRADBURY NOV PT 10/12/14 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
20835				160	316.49	APR. PT 1/11/15 10/22/13 JMB PD ILR 8/20/13 (UNTIL 4/21/13)
20989				0	255.42	NOV. PT 8/8/17 10/22/13 JMB PD RENTAL 8/13/13
21007				0	379	NOV. PT 8/8/15 10/22/13 JMB PD RENTAL 8/13/13
21022				0	180.97	NOV PT 8/8/15 PASS A LOUTRE WMA 10/22/13 JMB PD RENTAL 8/13/13
21023				0	319.89	NOV. PT 8/8/15 PASS A LOUTRE WMA 10/22/13 JMB PD RENTAL 8/13/13
21026				0	1042	NOV. PT 8/8/15 OMR MANAGED WLF(NOTIFIED 10/18/12) TUNICA HILLS WMA 10/22/13 JMB PD RENTAL 8/13/13
21038				0	20	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/22/13 JMB PD RENTAL 8/13/13



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

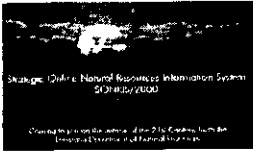
Report run on: November 15, 2013 11:54 AM

District Code 1W New Orleans- West

Get Review Date November 13, 2013

Lease Num	DA	Field	Lease/Case/Activity	Productive Acreage	Present Acreage	Flagged for Review/In
00799		GRAND ISLE BLOCK 16	259 10/12/2007	2700	3606	NOV. OB 10/16/13 AL HELD BY LEASE PRODUCTION AND UNIT PRODUCTION
01217		BAY DE CHENE , GOLDEN MEADOW	VUB;BDC UB	1531	4041	OCT. OB 11/13/13 BOARD ACCEPTS REPORT AND REQ UPDATE ON STATUS OF DEVELOPMENT BY 5/14/14
02028		LAKE WASHINGTON	19-21 RA SUA;E COCKRELL JR ETAL 10/23/2012 149-ZZZZ 12-609	260	780.31	NOV. AR 10/16/13 AL HBP FROM SEVERAL UNITS
02485		SOUTH PASS BLOCK 24	SPB 24 8800 RD SU 09/01/1998	413.34	413.34	NOV. AR 10/16/13 AL HBP FROM SEVERAL UNITS
03244		ST JOHN		14.61	14.61	NOV. AR 10/16/13 AL HBP FROM ONE UNIT
06123		BAYOU BOEUF, SOUTH	R RC SUA;BOWIE LUMBER CO 08/02/2005 942-B-2	34	45	NOV AR 10/16/13 AL PARTIALLY HELD BY THREE UNITS - PR OF ACRES, ROUTE SHEET STARTED;
17990		LAKE WASHINGTON	LW 11350 RA&RE SU; 12/14/2010 149-AAAA-10 10-1190	205	205	NOV AR 10/16/13 AL HBP FROM THREE UNITS THAT COVER THE ENTIRE LEASE
18233		STELLA	8750 RA SUA;MEYER ETAL 02/17/2004 27-J 04-127	4.368	5.76	NOV. AR 10/16/13 AL HBP FROM TWO UNITS. 7/07 PRIOR PR NEVER COMPLETELY PROCESSED
18816		LEEVILLE	18.106 01/28/2008	14.894	14.894	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
18936		WEST DELTA BLOCK 52	238 04/06/2010	83.947	83.947	NOV. 9/11/13 BOARD EXTENDS FORCE MAJEURE UNTIL 11/13/13
19025		QUEEN BESS ISLAND	1-1 RA SUA;SL 2084	45.402	45.402	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
19774		LAKE SALVADOR, WEST	245695-SL 19774-002 04/17/2013	318.22	318.22	NOV. AR 10/16/13 AL HBP BY LEASE AND UNIT PRODUCTION
19778		LEEVILLE	7.622 08/18/2011	4.378	4.378	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
19949		MANILA VILLAGE	11 07/23/2012	23	23	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE -
20142		BAYOU ST VINCENT	PLAN 3 RC SUA;KFOURY 12/07/2010 789-B-4 10-1336	0	30.2	NOV. AR 10/16/13 AL ROUTE SHEET HAS BEEN STARTED NO PRODUCTION FOR THE PAST 90 DAYS
20412				0	109.694	NOV. PT 10/16/13 AL ROUTE SHEET HAS ALREADY BEEN SENT
20706		LAUREL RIDGE	10600 RD SUA;SL 14720 07/17/2012 131-A-4 12-398	7.615	7.615	NOV. PT 8/10/14 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE. HAS NOT PRODUCED FOR TWO





# Louisiana Department of Natural Resources (DNR)

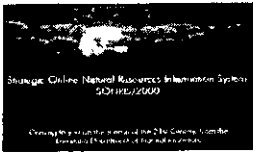
## SONRIS

## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 1W New Orleans- West  
Get Review Date November 13, 2013

Lease Num	DA	Field	Resource Activity	Productive Acreage	Present Acreage	Flagged for Review
20707				0	124.45	MONTHS. CHECK IN ONE MONTH. THIS UNIT IS IN PROPERTY; HOWEVER, IT DOES NOT SHOW THAT WE ARE BEING PAID ROYALTIES
21011				0	13	NOV. PT 8/10/14 10/16/13 AL HELD BY RENTAL PAID ON 07/16/2013
21017				0	98	NOV. PT 8/8/15 10/16/13 AL HELD BY RENTAL PAID ON 07/22/2013
21018				0	49	NOV. PT 8/8/15 10/16/13 AL HELD BY RENTAL PAID ON 07/26/2013



Louisiana Department of Natural Resources (DNR)

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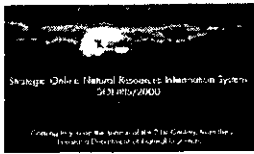
Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 2 Lafayette

Get Review Date November 13, 2013

Case Num	DA	Field	Lafayette Activity	Productive Acreage	Present Acreage	Flagged for Review
00199A	2	BAY ST ELAINE	VU4;BSE U4	621	621	NOV. AR 10/11/13 AW THIS PORTION PRESENTLY HAS NO PRODUCTIVE ACREAGE.
00340G	4	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	3050	NOV 10/11/13 AW LABAY SUBMD. PROPSL. FOR REL. OF PROP. IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	2	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	2117	NOV. 10-11-13 AW LABAY SUBMD. PROP. FOR REL. OF PROPERTY IN INCRE. OF 20% EVERY SIX MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	5	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	2829	NOV. 10/11/13 AW LABAY SUBD. PROPSL. FOR REL. OF PROP. IN INCREMENTS OF 20% EVERY 6 MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	3	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	3446	NOV. 10/11/13 AW LABAY SUBMITTED PROPOSAL FOR RELEASE OF PROPERTY IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL RELEASE ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	1	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	4870	NOV. 10/11/13 AW LABAY SUBMITTED PROPOSAL FOR RELEASE OF PROPERTY IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL RELEASE ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	0	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	4700	4700	NOV. 10/11/13 AW HBP IN LEASE WELLS AND MULTIPLE UNITS
00340H	0	COTE BLANCHE BAY, EAST		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00340H	0	COTE BLANCHE BAY, WEST		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00340H	0	COTE BLANCHE ISLAND		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00500		WEEKS ISLAND	SMITH-STATE UNIT C	317	420	NOV. AR 10/11/13 AW HBP IN 14 UNITS (SOME HAVE PRODUCTION ISSUES)



# Louisiana Department of Natural Resources (DNR)

## SONRIS

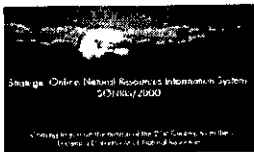
## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 2 Lafayette

Get Review Date November 13, 2013

Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review/In
00649		POINT AU FER	231997-VUC;SL 649-001 01/24/2006	22.51	120	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUC)
01666		EUGENE ISLAND BLOCK 18	69.98 08/19/2009	120.05	120.05	NOV. AR 10/11/13 AW HBP IN 2 UNITS (S2 RA SU & AA RD SUA)
01691		HOLLYWOOD , HOUMA	Q RA SUA;E&L GRANITE & MON 05/19/2005 276-Y	43	43	NOV. AR 10/11/13 AW HBP IN 2 UNITS (8900 RA SUA & HW SD SU)
02395		LAPEYROUSE	L EXP RA SUA;INVINCIBLE FEE 09/18/2007 416-EEE	23.383	23.383	NOV. AR 10/11/13 AW HBP IN 2 UNITS (PELICAN RE SUA & GG RA SUA); AMT OF PROD. ACRES HAS DECREASED (MINUS APPROX. 8 ACRES) DUE TO LACK OF PROD. IN DUVAL SUE
02620		LAKE PELTO	309.71 11/15/2010	1350	2362.715	NOV OB 11/13/13 BOARD ACCEPTS APACHE REPORT DATED 10/8/13 AND REQ. UPDATE ON DEVEL. STATUS BY 5/14/14;;
10754		PERRY POINT , RIDGE, WEST	BOL MEX B RA SUA;P HULIN CO 04/26/2011 448-O-5 11-204	.52	.52	NOV. AR 10/11/13 AW HBP IN 2 UNITS (BOL M B RA SUA & BOL M A RB SUA)
14108		DEER ISLAND, WEST	L TEX W RB SUA;CL&F 07/07/2010 1313-A-2 10-721	23.4	23.4	NOV. AR 10/11/13 AW HBP IN 2 UNITS (12800 RB VUA & L TEX W RB SUA)
14158		SHIP SHOAL BLOCK 45		215.162	215.162	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUA)
14905		SOUTH TIMBALIER BLOCK 8	SL 14905	65.302	65.302	NOV. 10/11/13 AW REVIEW COMPLETED PREVIOUSLY; UNDER FORCE MAJEURE UNTIL 11/13/13
16381		LAKE SAND, EAST		868	868	NOV. AR 10/11/13 AW HBP IN 1 LEASE WELL (WSN 231235)
16722		DUSON	NOD A RA SUC;A ROBERTSON ET UX 03/14/2000 197-N-2 00-125	.11	.11	NOV. AR 10/11/13 AW HBP IN 1 UNIT (NOD A RA SUA)
18167		BAY ST ELAINE	VU15;BSE U15	677	1051	NOV. AR 10/11/13 AW HBP IN 1 UNIT (12900 RB SUA); 374 ACRES TO BE RELEASED BY HILCORP SOON RESULTING IN NEW NET PRODUCTIVE 677 ACRES
18223		BAYOU POINTE AU CHIEN	23.07 10/09/2006	8.93	8.93	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUA)
18258		BAYOU POSTILLION	HERALD HODGES & LEE	37.998	37.998	NOV. AR 10/11/13 AW HBP IN 2 UNITS (DISC 15 RA SUB & DISC



# Louisiana Department of Natural Resources (DNR)

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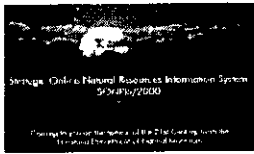
## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 2 Lafayette

Get Review Date November 13, 2013

Lease No	DA	Field	Lease/Lease Activity	Productive Acreage	Present Acreage	Flagged for Review
			386-Y-2 05-893			15 RB SUB); ROUTE SHEET STARTED; ACREAGE IN THE DISC 15 RB SUA EXPIRED MAY 2012
19477		LAKE PELTO	17 R832 VUA;LP U6	29.63	29.63	NOV. AR 10/11/13 AW HBP IN 2 UNITS (16B RB SUA & LP 11-1 RW-1 SU)
21014				0	74	NOV. PT 8/8/15 10/11/13 AW RENTAL PAYMENT RECEIVED 8/6/13
21015				0	2216.07	NOV. PT 8/8/15 10/22/13 SKR - DRILLING ACTIVITY ACROSS ANNIVERSARY DATE, MAINTAINED UNTIL 8/8/14
21025				0	74.6	NOV PT 8/8/15 ATCHAFALAYA DELTA WMA8/21/13 ROUTE SHEET RENTAL NOT PAID 8/8/13, LEASE APP. EXP



Louisiana Department of Natural Resources (DNR)

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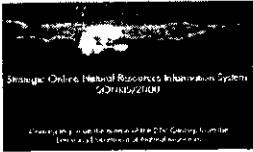
Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 3 Lake Charles- North

Get Review Date November 13, 2013

Lease Num	DA	Field	Lease/Lease Activity	Productive Acreage	Present Acreage	Flagged for Review/In
04477		BAYOU LOUIS	TL SUE HENDRICKS STATE 04/01/1995	17	18	NOV. AR 10/18/13 SKR - HBP FROM ONE PRODUCING SL WELL
10334		CADDO PINE ISLAND	CAPI VIV RA SU 03/01/1993	3.52	3.52	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO PRODUCING UNIT LUW
12938		MILLIGAN BAYOU, NORTH	VUC;SL 12938 02/01/1997	16.6	63.6	NOV. AR 10/18/13 SKR - 16.6 AC. HELD BY ONE PRODUCING LUW. LEASE HAS MAJOR TITLE PROBLEMS. PR REQUESTED 10/6/04
13582		SIMSBORO, WEST	HOSS RA SUJ;SL 13582 23 12/15/2005 327-B23 04-1251	247.89	247.89	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. THREE WELL COUNT
15088		MASTERS CREEK	AUS C RA SUE;BULLOCK A 10/03/1995 1386-A-2 95-480	81.9	81.9	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW
15596		BURR FERRY, NORTH	AUS C RC SUB;SNYDER MIN A26 04/01/1997	20	20	NOV. SAR 10/18/13 SKR SAR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15771		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	40	40	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15773		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	21	21	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15928		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	38.09	38.09	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW POOR PRODUCTION AND REVENUE
16266		SUGARTOWN	AUS C RA SUP;CROSBY 9A 07/27/1999 1422-A-14 99-385	41.011	41.011	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING LUW CONSISTING OF A ONE WELL COUNT
17366		RED RIVER-BULL BAYOU	HA RB SU71;CALHOUN 2 11/06/2008 109-X-74 10-13	1.2	1.2	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING LUW CONSISTING OF A ONE WELL COUNT
17984		PARKER LAKE	MINTER SU 10 HUNT PAUL STATE	20.58	20.58	NOV. AR
17984		PARKER LAKE	MINTER SU 10 HUNT PAUL STATE	20.58	20.58	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW
18396		CASPIANA	HA RA SU125;BROADWAY 29 H 10/06/2009 191-H-65 09-1086	7.715	7.715	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TEN PRODUCING WELLS



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 3 Lake Charles- North

Get Review Date November 13, 2013

Well Num	DA	Field	Unit/Lease/Activity	Productive Acreage	Present Acreage	Flagged for Review
18802		DREW, SOUTH	3 01/29/2008	53.855	53.855	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
19182		CASPIANA , THORN LAKE	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	8	8	NOV AR SAL OMR MANAGED WLF BAYOU PIERRE WMA 10/18/13 SKR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
19349		CEDAR GROVE	11.68 08/06/2012	314.32	314.32	NOV. AR 10/18/13 SKR - 100% HBP FROM TEN PRODUCING UNIT LUW
19459		CASPIANA	HOSS RA SU134;MCFERREN 36 10/21/2008 191-B-217	1.43	196	NOV. AR 10/18/13 SKR WAITING ON SURVEY PLATS TO VERIFY ACREAGE FROM PR. PROD AC. HELD BY ONE PRODUCING UNIT WELL
19460		THORN LAKE	HA RA SUH;REX YOUNG 6 H 12/09/2008 1145-B-7 08-1732	11.359	11.359	NOV. AR 10/18/13 SKR - 100% HBP FORM ONE ONE UNIT LUW. ONE PRODUCING WELL
19623				0	110	NOV. 10/21/13 REQ. FOR PLAT TO 1776 ENERGY OPERATORS FROM SKR;; 10/21/13 REVISED NOTE FROM JPT: LEASE HAS EXPIRED DUE TO 7 MONTHS WITHOUT PRODUCTION, REQ. 2ND RELEASE REQ. LETTER;;
19757		CEDAR GROVE	HA RA SUU;FORBING BLUFF TBR 9H 08/31/2010 967-C-11 10-914	10.43	10.43	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19758		ELM GROVE	HA RA SUS;BROUSSARD 5 04/01/2009	183.297	183.297	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNITS LUW. TWO PRODUCING WELLS
19759		ELM GROVE	HA RA SU86;BOLTON 35 H 08/04/2009 361-L-53	34	34	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19761		CASPIANA , ELM GROVE	HA RB SUEE;POOLE ANT 16-15-11H 09/10/2009 191-H-59 09-961	192	192	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19762		SWAN LAKE , WOODARDVILLE	HA RA SUY;MACK KELLUM 19 H 06/29/2010 691-C-14 10-694	105	105	NOV AR 10/18/13 SKR AR - 100% HBP FROM SEVEN UNIT LUW NINE PRODUCING WELLS
19763		CASPIANA , SWAN LAKE , THORN LAKE	HA RB SUEE;POOLE ANT 16-15-11H 09/10/2009 191-H-59 09-961	138	138	NOV. AR 10/18/13 SKR - 100% HBP FROM SEVEN UNIT LUW. EIGHT PRODUCING WELLS
19764		SWAN LAKE	HA RA SUT;ANTROBUS 22-15-11 H 07/14/2009 691-C-10 09-752	401	401	NOV. AR 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. NINE PRODUCING WELLS



# Louisiana Department of Natural Resources (DNR)

## SONRIS

## Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 3 Lake Charles- North

Get Review Date November 13, 2013

Case No	DA	Field	Date of Review Activity	Productive Acreage	Present Acreage	Flagged for Review
19765		SWAN LAKE , THORN LAKE	HA RA SUN;SAMPLE 2 H 06/09/2011 1145-B-14 09-631	316	316	NOV. AR 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. FIVE PRODUCING WELLS
19766		THORN LAKE	HA RA SUP;SAMPLE 16 H 05/05/2009 1145-B-15 09-484	34.24	34.24	NOV. AR 10/18/13 SKR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
19769		RED RIVER-BULL BAYOU	261 06/17/2010	159	159	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19770		RED RIVER-BULL BAYOU	HA RD SUDD;AWTBEGOOD 19-14-11H 04/27/2010 109-X-96 10-438	14	14	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TWO PRODUCING WELLS
19779		CASPIANA , THORN LAKE	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	212	212	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. SEVEN PRODUCING WELLS
19780		CASPIANA	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	.14	.14	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. THREE PRODUCING WELLS
19782		SWAN LAKE	HA RA SUA;NINOCK 25 11/18/2008 691-C 08-1787	.56	.56	NOV. AR SCHOOL INDEMNITY LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19788		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	43.898	43.898	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19789		ALABAMA BEND	HA RA SUR;CULPEPPER 8 H 02/02/2010 1490-C-5 10-127	57.388	57.388	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19790		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	37.527	37.527	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19791		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	26.098	26.098	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19792		SWAN LAKE	HA RA SUM;BANTLE ETAL 20 H 02/03/2009 691-C-2 09-101	.04	.04	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19793		SWAN LAKE	HA RA SUR;LOFTIN 32 H 06/23/2009 691-C-12 09-670	2.88	2.88	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19794		SWAN LAKE	HA RA SUB;NINOCK 36 H 11/18/2008 691-C 08-1187	2.95	2.95	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS



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Staff Reviews

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Case Num	DA	Field	Acres/Lease/Activity	Productive Acres	Present Acres	Flagged for Review
19796		WOODARDVILLE	HA RA SU58;JIMMY GAY 16 H 03/03/2009 990-D-8	28.08	28.08	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20114		GAHAGAN , REDOAK LAKE	176 09/14/2012	183	183	NOV. AR 10/18/13 SKR AR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
20140		RED RIVER-BULL BAYOU	HA RB SU64;MATTHEWS 12 H 09/10/2009 109-X-61 09-966	26.67	26.67	NOV. AR TAX ADJUDICATED LAND 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20151		SWAN LAKE , WOODARDVILLE	HA RA SUU;BUTLER 31-15-10 H 07/01/2009 691-C-9 09-723	4	4	NOV. AR 10/18/13 SKR AR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
20403		WOODARDVILLE	HA RA SU57;O B MADDEN 18 H 03/03/2009 990-D-8 09-230	3.12	3.12	NOV. PT 8/11/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. SEVEN PRODUCING WELLS
20474		THORN LAKE	HA RA SUR;LOTT 1-14-11 H 07/14/2009 1145-B-18 09-764	110	110	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20475		THORN LAKE	HA RA SUDD;EDGAR CASON 14 H 08/26/2010 1145-B-36 10-798	96	96	NOV PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20476		THORN LAKE , WOODARDVILLE	HA RA SUV;EDGAR CASON 13H 03/03/2009 1145-B-9 09-263	45.509	45.509	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TEN PRODUCING WELLS
20478		RED RIVER-BULL BAYOU	HA RD SUO;CASON 24-14-11 H 03/03/2009 109-X-26 09-233	169	169	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20479		RED RIVER-BULL BAYOU	HA RD SUQ;JAMES MARSTON 30 H 03/03/2009 109-X-26 09-233	31.36	33	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20701		RED RIVER-BULL BAYOU	HA RB SU67;WELLMAN 29-13-11 H 10/13/2009 109-X-66 09-1107	14	14	NOV. PT 8/10/14 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. FIVE PRODUCING WELLS
20702				0	20	NOV. PT 8/10/14 10/21/13 SKR RENTAL PAID TO 8/2014
20714				0	40	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
20715				0	10	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R.S TO JPT 8/22/2013





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Base Num	DA	Flu	Lease/Map/Activity	Productive Acreage	Present Acreage	Flagged for Review In
20716				0	41.82	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R.S TO JPT 8/22/2013
20717				0	18	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R.S TO JPT 8/22/2013
20990				0	72	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20991				0	422	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20992				0	25	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20993				0	752	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20994				0	46	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20995				0	171	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20996				0	312	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20997				0	40	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20998				0	13	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20999				0	388	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21000				0	28	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21001				0	608	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21002				0	166	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21003				0	57	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR ROUTE SHEET TO JPT 8/22/2013
21005				40.065	52	NOV. PT 8/8/15 10/21/13 SKR



Louisiana Department of Natural Resources (DNR)

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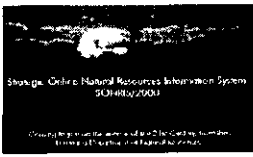
Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 3 Lake Charles- North

Get Review Date November 13, 2013

Lease Num	DA	Field	Lease/Lease Activity	Production Acres	Present Acres	Flagged for Review
						DEF. DEV. PAYMENT OF \$447.56 FOR 11.935 ACRES 8/8/13 THRU 8/8/14
21006				0	107	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21027				0	2.48	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21028				0	18	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21029				0	3	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21030				0	19	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21031				0	21.966	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21032				0	6.834	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21033				0	19.637	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21034				0	7	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21035				0	14	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21036				0	17	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21037				0	12	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21039				0	150.2	NOV. PT 8/8/15 VACANT LANDS 10/21/13 SKR RENTAL PAID TO 8/2014



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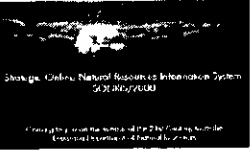
Staff Reviews

Report run on: November 15, 2013 11:54 AM

District Code 3S Lake Charles- South

Get Review Date November 13, 2013

Base Num	DA	Field	Notes/Lease/Activity	Productive Acreage	Present Acreage	Flagged for Review In
00344		GRAND LAKE	13-19 RA SUA;SL 344 08/14/2012 214-L 12-480	498.06	498.06	NOV. AR 10/21/13 SKR - HBP THREE PRODUCING UNIT LUWS. NINETEEN WELL PRODUCING.
08702		RIGHTHAND CREEK	1 09/04/1986	19	19	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELL
13199		STARKS, WEST	9.288 10/21/1997	11.147	11 147	NOV. AR 10/21/13 SKR - 100% HBP FORM TWO UNIT LUWS. FOUR PRODUCING WELLS.
13292		FRISCO	.49 02/25/1991	2.17	2.17	NOV. AR 10/22/13 SKR 100% HBP 2 PRODUCING UNIT WELLS
13895		LAKE ARTHUR, SOUTH	34.688 02/18/1992	4.312	4.312	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
14004		INDIAN VILLAGE, NORTH	NIVG 10100 CF RA SU; 11/01/1996	10.28	10.28	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL.
16506		MOSS LAKE, EAST	235.22 11/08/2001	9.7	9 7	NOV. AR 10/21/13 SKR AR - 100% HBP FROM ONE PRODUCING UNIT WELL
16877		CHENEYVILLE, WEST	AUS C RA SUM;BOOK 14 03/31/1998 1415-A-1 98-210	46.79	46.79	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
16878		CHENEYVILLE, WEST	AUS C RA SUM;BOOK 14 03/31/1998 1415-A-1 98-210	47.9	47.9	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
18158		SABINE LAKE, SOUTH		157.01	157.01	NOV AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING SL WELL
18593		GILLIS-ENGLISH BAYOU	242566-7000 RA SUA;SL 18593-002 01/20/2011	6.65	6.65	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
18803		REDDELL	U WX RE SUA;PARDEE CO 02/20/2013 98-L-6 80-86	7.26	7.26	NOV. AR 10/21/13 SKR - 100% HBP FORM TWO PRODUCING WELLS IN ONE UNIT
19663		IOTA	3.894 08/13/2010	2.257	2.257	NOV. 10/21/13 SKR TECHNICALLY THIS LEASE EXPIRED DUE TO > 90 DAY LAPSE IN PRODUCTION. HOWEVER, MAY BE HELD UNDER FORCE MAJEURE. WELL HOLDING LEASE CURRENTLY UNDER WORK PERMIT ISSUED 8/27/2013- OPERATOR SIDETRACKING DAMAGED CSG-SEE NEW CRITICAL DTE OF 9/24/13 PER JPT/CB;



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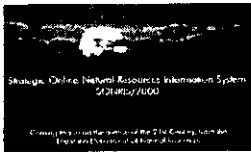
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Report run on: November 15, 2013 11:54 AM

District Code 3S Lake Charles- South  
 Get Review Date November 13, 2013

Lease Num	DA	Field	Lease/Case/Activity	Productive Acreage	Present Acreage	Flagged for Review/In
20453				0	537.87	NOV. PT 10/13/13 10/22/13 SKR RELEASE REQUESTED 10/24/12 AND REMINDER SENT 1/14/13
20703				0	14	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20704				0	63	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20705				0	450.822	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20718		BAYOU JACK, NORTH	AUS C RB SUA;DOMINIQUE 27 05/03/2011 1042-A-5 11-227	.283	70	NOV. PT 8/10/14 OPTION 10/22/13 SKR RELEASE REQUESTED 8/2013
21008				0	20.21	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
21009				0	27.36	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
21010				0	17	NOV. PT 8/8/15 10/22/13 SKR RENTAL PD 8/8/13
21016				0	710.08	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
				<b>182</b>	<b>27,439,598</b>	<b>68,991,440</b>



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District Code 1 New Orleans- East

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REF# NUM	ID#	Title	License Activity	Production Average	Reserve Average	Flagged for Review
02220		ELOI BAY , HALF MOON LAKE , RABBIT ISLAND	4650 RA SUA;LED SL 17002 07/15/2003 659-N 03-530	2800	4163	NOV. OB 10/22/13 JMB HBP, 29 LEASE WELLS, 7 UNITS
02221		ELOI BAY	215867-SL 2221-064-D 06/23/1993	1600	2621	NOV. OB 10/22/13 JMB HBP, 4 LEASE WELLS
04039		HALF MOON LAKE	244853-SL 4039-013 06/02/2012	400	670	NOV. OB 10/22/13 JMB HBP, 7 LEASE WELLS, 2 UNITS
04147		ELOI BAY , HALF MOON LAKE	6020 SUA;SL 2220 11/01/1992	500	1383.61	NOV. OB 10/22/13 JMB HBP, 1 LEASE WELL, 1 UNIT
07729		LOCKHART CROSSING	235310-LKTX WX 1 RA SU;SL 7729-003 04/29/2007	157.633	157.633	NOV. AR 10/22/13 JMB HBP, 1 UNIT
16386		LAKE FORTUNA		264.81	264.81	NOV. 10/22/13 JMB HBP 1 LEASE WELL
16403		POINTE A LA HACHE	499.08 05/08/2002	102.92	102.92	NOV. AR 10/22/13 JMB HBP 2 UNITS
16710		EMPIRE	249.437 10/01/2009	59.563	59.563	NOV. AR 10/22/13 JMB HBP 1 UNIT
16935		MAIN PASS BLOCK 26		107.84	107.84	NOV. AR 10/22/13 JMB HBP 1 LEASE WELL (WEAK PROD.)
17236		COQUILLE BAY	RICHARD F PRICE JR ETAL	79.052	79.052	NOV. AR 10/22/13 JMB HBP 2 UNITS
19445		MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	64.99	64.99	NOV. 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
19446		MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	51.75	51.75	NOV. 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
19742		GARDEN ISLAND BAY	244710-VUA;SL 19742-002 05/27/2012	171	171	NOV. AR 10/22/13 JMB HBP 1 VUA
19743		GARDEN ISLAND BAY	HA RA SUJ;ROGERS ETAL 10 H 02/09/2011	124	124	NOV. AR PASS-A-LOUTRE 10/22/13 JMB HBP 1 VUA
20160		MAIN PASS BLOCK 49	VUA;SL 19445 04/14/2010	101.23	101.23	NOV 10/22/13 JMB HBP UNTIL 11/1/13 PER CHARLES BRADBURY
20437				0	118.7	NOV.10/22/13 JMB RELEASE REQUESTED 9/25/13
20708				0	277.69	NOV. PT 8/10/14 8/21/13 ROUTE SHEET RENTAL NOT PAID 8/10/13, LEASE APP. EXP.
20709		COQUILLE BAY	10100 RB SUA; 01/10/2012 890-L-1 12-9	1.92	1.92	NOV. 10/22/13 JMB PAID FULL RENTAL 8/10/13 (SHOULD BE DD PAY) HBP 1 UNIT
20762				0	128.44	NOV PT 10/12/14 10/22/13 JMB



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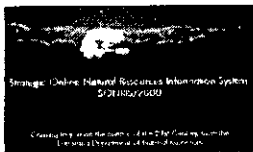
**Staff Reviews**

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District Code 1 New Orleans- East

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Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review (n)
20764				0	35.57	HELD UNTIL 11/1/13 PER CHARLES BRADBURY NOV PT 10/12/14 10/22/13 JMB HELD UNTIL 11/1/13 PER CHARLES BRADBURY
20835				160	316.49	APR. PT 1/11/15 10/22/13 JMB PD ILR 8/20/13 (UNTIL 4/21/13)
20989				0	255.42	NOV. PT 8/8/17 10/22/13 JMB PD RENTAL 8/13/13
21007				0	379	NOV. PT 8/8/15 10/22/13 JMB PD RENTAL 8/13/13
21022				0	180.97	NOV. PT 8/8/15 PASS A LOUTRE WMA 10/22/13 JMB PD RENTAL 8/13/13
21023				0	319.89	NOV. PT 8/8/15 PASS A LOUTRE WMA 10/22/13 JMB PD RENTAL 8/13/13
21026				0	1042	NOV PT 8/8/15 OMR MANAGED WLF(NOTIFIED 10/18/12) TUNICA HILLS WMA 10/22/13 JMB PD RENTAL 8/13/13
21038				0	20	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/22/13 JMB PD RENTAL 8/13/13



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District Code 1W New Orleans- West

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Lease Unit	IBA	From	Lease/lease Activity	Productive Acreage	Present Acreage	Flagged for Review
00799		GRAND ISLE BLOCK 16	259 10/12/2007	2700	3606	NOV OB 10/16/13 AL HELD BY LEASE PRODUCTION AND UNIT PRODUCTION
01217		BAY DE CHENE , GOLDEN MEADOW	VUB;BDC UB	1531	4041	OCT. OB 11/13/13 BOARD ACCEPTS REPORT AND REQ. UPDATE ON STATUS OF DEVELOPMENT BY 5/14/14
02028		LAKE WASHINGTON	19-21 RA SUA;E COCKRELL JR ETAL 10/23/2012 149-ZZZZ 12-609	260	780.31	NOV. AR 10/16/13 AL HBP FROM SEVERAL UNITS
02485		SOUTH PASS BLOCK 24	SPB 24 8800 RD SU 09/01/1998	413.34	413.34	NOV. AR 10/16/13 AL HBP FROM SEVERAL UNITS
03244		ST JOHN		14.61	14.61	NOV. AR 10/16/13 AL HBP FROM ONE UNIT
06123		BAYOU BOEUF, SOUTH	R RC SUA;BOWIE LUMBER CO 08/02/2005 942-B-2	34	45	NOV. AR 10/16/13 AL PARTIALLY HELD BY THREE UNITS - PR OF ACRES, ROUTE SHEET STARTED;
17990		LAKE WASHINGTON	LW 11350 RA&RE SU; 12/14/2010 149-AAAA-10 10-1190	205	205	NOV. AR 10/16/13 AL HBP FROM THREE UNITS THAT COVER THE ENTIRE LEASE
18233		STELLA	8750 RA SUA;MEYER ETAL 02/17/2004 27-J 04-127	4,368	5.76	NOV. AR 10/16/13 AL HBP FROM TWO UNITS. 7/07 PRIOR PR NEVER COMPLETELY PROCESSED
18816		LEEVILLE	18 106 01/28/2008	14.894	14.894	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
18936		WEST DELTA BLOCK 52	238 04/06/2010	83.947	83.947	NOV. 9/11/13 BOARD EXTENDS FORCE MAJEURE UNTIL 11/13/13
19025		QUEEN BESS ISLAND	1-1 RA SUA;SL 2084	45.402	45.402	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
19774		LAKE SALVADOR, WEST	245695-SL 19774-002 04/17/2013	318.22	318.22	NOV. AR 10/16/13 AL HBP BY LEASE AND UNIT PRODUCTION
19778		LEEVILLE	7.622 08/18/2011	4.378	4 378	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
19949		MANILA VILLAGE	11 07/23/2012	23	23	NOV. AR 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE
20142		BAYOU ST VINCENT	PLAN 3 RC SUA;KFOURY 12/07/2010 789-B-4 10-1336	0	30.2	NOV AR 10/16/13 AL ROUTE SHEET HAS BEEN STARTED NO PRODUCTION FOR THE PAST 90 DAYS
20412				0	109.694	NOV. PT 10/16/13 AL ROUTE SHEET HAS ALREADY BEEN SENT
20706		LAUREL RIDGE	10600 RD SUA;SL 14720 07/17/2012 131-A-4 12-398	7.615	7.615	NOV. PT 8/10/14 10/16/13 AL HBP FROM ONE UNIT THAT COVERS ENTIRE LEASE. HAS NOT PRODUCED FOR TWO



# Louisiana Department of Natural Resources (DNR)

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## Staff Reviews

Report run on: November 15, 2013 12:07 PM

District Code 1W New Orleans- West

Get Review Date November 13, 2013

Lease Num	DA	Field	Lease/Lease Activity	Production Acres	Present Acres	Flagged for Review
20707				0	124.45	MONTHS. CHECK IN ONE MONTH. THIS UNIT IS IN PROPERTY; HOWEVER, IT DOES NOT SHOW THAT WE ARE BEING PAID ROYALTIES NOV. PT 8/10/14 10/16/13 AL HELD BY RENTAL PAID ON 07/16/2013
21011				0	13	NOV. PT 8/8/15 10/16/13 AL HELD BY RENTAL PAID ON 07/22/2013
21017				0	98	NOV. PT 8/8/15 10/16/13 AL HELD BY RENTAL PAID ON 07/26/2013
21018				0	49	NOV. PT 8/8/15 10/16/13 AL HELD BY RENTAL PAID ON 07/02/2013





Louisiana Department of Natural Resources (DNR)

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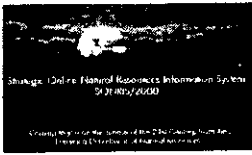
Staff Reviews

Report run on: November 15, 2013 12:07 PM

District Code 2 Lafayette

Get Review Date November 13, 2013

Case Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
00199A	2	BAY ST ELAINE	VU4;BSE U4	621	621	NOV. AR 10/11/13 AW THIS PORTION PRESENTLY HAS NO PRODUCTIVE ACREAGE.
00340G	4	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	3050	NOV 10/11/13 AW LABAY SUBMD. PROPSL. FOR REL. OF PROP. IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	2	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	2117	NOV. 10-11-13 AW LABAY SUBMD. PROP. FOR REL. OF PROPERTY IN INCRE. OF 20% EVERY SIX MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	5	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	2829	NOV. 10/11/13 AW LABAY SUBD. PROPSL. FOR REL. OF PROP. IN INCREMENTS OF 20% EVERY 6 MONTHS, WITH FINAL REL. ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	3	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	3446	NOV. 10/11/13 AW LABAY SUBMITTED PROPOSAL FOR RELEASE OF PROPERTY IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL RELEASE ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	1	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	0	4870	NOV. 10/11/13 AW LABAY SUBMITTED PROPOSAL FOR RELEASE OF PROPERTY IN INCREMENTS OF 20% EVERY SIX MONTHS, WITH FINAL RELEASE ONCE ACREAGE IS 500 ACRES OR LESS UNLESS PARTNER IS FOUND
00340G	0	COTE BLANCHE BAY, WEST	246652-SL 340 WEST COTE BLANCHE BAY-1079 08/05/2013	4700	4700	NOV. 10/11/13 AW HBP IN LEASE WELLS AND MULTIPLE UNITS
00340H	0	COTE BLANCHE BAY, EAST		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00340H	0	COTE BLANCHE BAY, WEST		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00340H	0	COTE BLANCHE ISLAND		1400	5959	NOV. 10/11/13 AW HBP IN LEASE WELLS
00500		WEEKS ISLAND	SMITH-STATE UNIT C	317	420	NOV. AR 10/11/13 AW HBP IN 14 UNITS (SOME HAVE PRODUCTION ISSUES)



Louisiana Department of Natural Resources (DNR)

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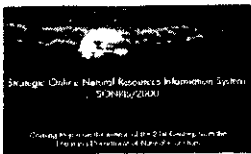
Staff Reviews

Report run on: November 15, 2013 12:07 PM

District Code 2 Lafayette

Get Review Date November 13, 2013

Case No.	DA Field	Resubmission/Activity	Productive Acres	Present Acres	Flagged for Review
00649	POINT AU FER	231997-VUC;SL 649-001 01/24/2006	22.51	120	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUC)
01666	EUGENE ISLAND BLOCK 18	69.98 08/19/2009	120.05	120.05	NOV. AR 10/11/13 AW HBP IN 2 UNITS (S2 RA SU & AA RD SUA)
01691	HOLLYWOOD , HOUMA	Q RA SUA;E&L GRANITE & MON 05/19/2005 276-Y	43	43	NOV. AR 10/11/13 AW HBP IN 2 UNITS (8900 RA SUA & HW SD SU)
02395	LAPEYROUSE	L EXP RA SUA;INVINCIBLE FEE 09/18/2007 416-EEE	23.383	23.383	NOV. AR 10/11/13 AW HBP IN 2 UNITS (PELICAN RE SUA & GG RA SUA); AMT OF PROD. ACRES HAS DECREASED (MINUS APPROX. 8 ACRES) DUE TO LACK OF PROD. IN DUVAL SUE
02620	LAKE PELTO	309.71 11/15/2010	1350	2362.715	NOV. OB 11/13/13 BOARD ACCEPTS APACHE REPORT DATED 10/8/13 AND REQ. UPDATE ON DEVEL. STATUS BY 5/14/14;;
10754	PERRY POINT , RIDGE, WEST	BOL MEX B RA SUA;P HULIN CO 04/26/2011 448-O-5 11-204	.52	.52	NOV. AR 10/11/13 AW HBP IN 2 UNITS (BOL M B RA SUA & BOL M A RB SUA)
14108	DEER ISLAND, WEST	L TEX W RB SUA;CL&F 07/07/2010 1313-A-2 10-721	23.4	23.4	NOV. AR 10/11/13 AW HBP IN 2 UNITS (12800 RB VUA & L TEX W RB SUA)
14158	SHIP SHOAL BLOCK 45		215.162	215.162	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUA)
14905	SOUTH TIMBALIER BLOCK 8	SL 14905	65.302	65.302	NOV. 10/11/13 AW REVIEW COMPLETED PREVIOUSLY; UNDER FORCE MAJEURE UNTIL 11/13/13
16381	LAKE SAND, EAST		868	868	NOV. AR 10/11/13 AW HBP IN 1 LEASE WELL (WSN 231235)
16722	DUSON	NOD A RA SUC;A ROBERTSON ET UX 03/14/2000 197-N-2 00-125	.11	.11	NOV. AR 10/11/13 AW HBP IN 1 UNIT (NOD A RA SUA)
18167	BAY ST ELAINE	VU15;BSE U15	677	1051	NOV. AR 10/11/13 AW HBP IN 1 UNIT (12900 RB SUA); 374 ACRES TO BE RELEASED BY HILCORP SOON RESULTING IN NEW NET PRODUCTIVE 677 ACRES
18223	BAYOU POINTE AU CHIEN	23.07 10/09/2006	8.93	8.93	NOV. AR 10/11/13 AW HBP IN 1 UNIT (VUA)
18258	BAYOU POSTILLION	HERALD HODGES & LEE	37.998	37.998	NOV. AR 10/11/13 AW HBP IN 2 UNITS (DISC 15 RA SUB & DISC



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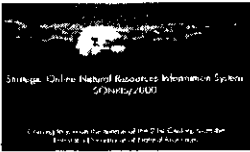
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District Code 2 Lafayette

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Case Num	DA	Field	Latest Lease Activity	Predictive Acreage	Present Acreage	Flags for Review #
			386-Y-2 05-893			15 RB SUB); ROUTE SHEET STARTED; ACREAGE IN THE DISC 15 RB SUA EXPIRED MAY 2012
19477		LAKE PELTO	17 R832 VUA;LP U6	29.63	29.63	NOV. AR 10/11/13 AW HBP IN 2 UNITS (16B RB SUA & LP 11-1 RW-1 SU)
21014				0	74	NOV. PT 8/8/15 10/11/13 AW RENTAL PAYMENT RECEIVED 8/6/13
21015				0	2216.07	NOV. PT 8/8/15 10/22/13 SKR - DRILLING ACTIVITY ACROSS ANNIVERSARY DATE, MAINTAINED UNTIL 8/8/14
21025				0	74.6	NOV. PT 8/8/15 ATCHAFALAYA DELTA WMA8/21/13 ROUTE SHEET RENTAL NOT PAID 8/8/13, LEASE APP. EXP.



Louisiana Department of Natural Resources (DNR)

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**Staff Reviews**

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District Code 3 Lake Charles- North

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Wells Number	BYA	Tract	Lease/Case/Activity	Productive Acreage	Reserve Acreage	Flagging/ Review/IS
04477		BAYOU LOUIS	TL SUE HENDRICKS STATE 04/01/1995	17	18	NOV. AR 10/18/13 SKR - HBP FROM ONE PRODUCING SL WELL
10334		CADDO PINE ISLAND	CAPV VIV RA SU 03/01/1993	3.52	3.52	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO PRODUCING UNIT LUW
12938		MILLIGAN BAYOU, NORTH	VUC;SL 12938 02/01/1997	16.6	63.6	NOV. AR 10/18/13 SKR - 16.6 AC. HELD BY ONE PRODUCING LUW. LEASE HAS MAJOR TITLE PROBLEMS. PR REQUESTED 10/6/04
13582		SIMSBORO, WEST	HOSS RA SUJ;SL 13582 23 12/15/2005 327-B23 04-1251	247.89	247.89	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. THREE WELL COUNT
15088		MASTERS CREEK	AUS C RA SUE;BULLOCK A 10/03/1995 1386-A-2 95-480	81.9	81.9	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW
15596		BURR FERRY, NORTH	AUS C RC SUB;SNYDER MIN A26 04/01/1997	20	20	NOV. SAR 10/18/13 SKR SAR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15771		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	40	40	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15773		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	21	21	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
15928		SUGRUE	AUS C RA SUF;CROSBY 34 07/01/1997	38.09	38.09	NOV. SAR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT LUW. POOR PRODUCTION AND REVENUE
16266		SUGARTOWN	AUS C RA SUP;CROSBY 9A 07/27/1999 1422-A-14 99-385	41.011	41.011	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING LUW CONSISTING OF A ONE WELL COUNT
17366		RED RIVER-BULL BAYOU	HA RB SU71;CALHOUN 2 11/06/2008 109-X-74 10-13	1.2	1.2	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING LUW CONSISTING OF A ONE WELL COUNT
17984		PARKER LAKE	MINTER SU 10 HUNT PAUL STATE	20.58	20.58	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW
17984		PARKER LAKE	MINTER SU 10 HUNT PAUL STATE	20.58	20.58	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW;;
18396		CASPIANA	HA RA SU125;BROADWAY 29 H 10/06/2009 191-H-65 09-1086	7.715	7.715	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TEN PRODUCING WELLS



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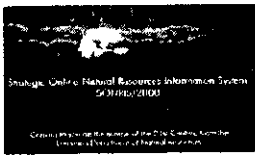
Staff Reviews

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LEASE #	D/A	Field	Latest Lease Activity	Production Acreage	Present Acreage	Request for Review
18802		DREW, SOUTH	3 01/29/2008	53.855	53.855	NOV. AR 10/18/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
19182		CASPIANA , THORN LAKE	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	8	8	NOV. AR SAL OMR MANAGED WLF BAYOU PIERRE WMA 10/18/13 SKR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
19349		CEDAR GROVE	11.68 08/06/2012	314.32	314.32	NOV. AR 10/18/13 SKR - 100% HBP FROM TEN PRODUCING UNIT LUW
19459		CASPIANA	HOSS RA SU134;MCFERREN 36 10/21/2008 191-B-217	1.43	196	NOV. AR 10/18/13 SKR WAITING ON SURVEY PLATS TO VERIFY ACREAGE FROM PR. PROD AC. HELD BY ONE PRODUCING UNIT WELL
19460		THORN LAKE	HA RA SUH;REX YOUNG 6 H 12/09/2008 1145-B-7 08-1732	11.359	11.359	NOV. AR 10/18/13 SKR - 100% HBP FORM ONE ONE UNIT LUW. ONE PRODUCING WELL
19623				0	110	NOV. 10/21/13 REQ. FOR PLAT TO 1776 ENERGY OPERATORS FROM SKR;; 10/21/13 REVISED NOTE FROM JPT: LEASE HAS EXPIRED DUE TO 7 MONTHS WITHOUT PRODUCTION, REQ. 2ND RELEASE REQ. LETTER;;
19757		CEDAR GROVE	HA RA SUU;FORBING BLUFF TBR 9H 08/31/2010 967-C-11 10-914	10.43	10.43	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19758		ELM GROVE	HA RA SUS;BROUSSARD 5 04/01/2009	183.297	183.297	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNITS LUW. TWO PRODUCING WELLS
19759		ELM GROVE	HA RA SU86;BOLTON 35 H 08/04/2009 361-L-53	34	34	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19761		CASPIANA , ELM GROVE	HA RB SUEE;POOLE ANT 16-15-11H 09/10/2009 191-H-59 09-961	192	192	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS.
19762		SWAN LAKE , WOODARDVILLE	HA RA SUY;MACK KELLUM 19 H 06/29/2010 691-C-14 10-694	105	105	NOV. AR 10/18/13 SKR AR - 100% HBP FROM SEVEN UNIT LUW. NINE PRODUCING WELLS
19763		CASPIANA , SWAN LAKE , THORN LAKE	HA RB SUEE;POOLE ANT 16-15-11H 09/10/2009 191-H-59 09-961	138	138	NOV. AR 10/18/13 SKR - 100% HBP FROM SEVEN UNIT LUW. EIGHT PRODUCING WELLS
19764		SWAN LAKE	HA RA SUT;ANTROBUS 22-15-11 H 07/14/2009 691-C-10 09-752	401	401	NOV. AR 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. NINE PRODUCING WELLS



# Louisiana Department of Natural Resources (DNR)

## SONRIS

## Staff Reviews

Report run on: November 15, 2013 12:07 PM

District Code 3 Lake Charles- North

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Case Num	DA	Field	Date/Time/Activity	Productive Average	Present Average	Request for Review/IL
19765		SWAN LAKE , THORN LAKE	HA RA SUN;SAMPLE 2 H 06/09/2011 1145-B-14 09-631	316	316	NOV. AR 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. FIVE PRODUCING WELLS
19766		THORN LAKE	HA RA SUP;SAMPLE 16 H 05/05/2009 1145-B-15 09-484	34.24	34.24	NOV. AR 10/18/13 SKR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
19769		RED RIVER-BULL BAYOU	261 06/17/2010	159	159	NOV. AR 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. FOUR PRODUCING WELLS
19770		RED RIVER-BULL BAYOU	HA RD SUDD;AWTBEGOOD 19-14-11H 04/27/2010 109-X-96 10-438	14	14	NOV. AR 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TWO PRODUCING WELLS
19779		CASPIANA , THORN LAKE	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	212	212	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM FOUR UNIT LUW. SEVEN PRODUCING WELLS
19780		CASPIANA	HA RA SU117;CHK MIN 16-14-12 H 03/15/2011 191-H-131 11-117	.14	.14	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. THREE PRODUCING WELLS
19782		SWAN LAKE	HA RA SUA;NINOCK 25 11/18/2008 691-C 08-1787	.56	.56	NOV. AR SCHOOL INDEMNITY LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19788		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	43.898	43.898	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19789		ALABAMA BEND	HA RA SUR;CULPEPPER 8 H 02/02/2010 1490-C-5 10-127	57.388	57.388	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19790		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	37.527	37.527	NOV. AR LOGGY BAYOU WMA 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19791		SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	26.098	26.098	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19792		SWAN LAKE	HA RA SUM;BANTLE ETAL 20 H 02/03/2009 691-C-2 09-101	.04	.04	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19793		SWAN LAKE	HA RA SUR;LOFTIN 32 H 06/23/2009 691-C-12 09-670	2.88	2.88	NOV. AR SAL OMR MANAGED WLF 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
19794		SWAN LAKE	HA RA SUB;NINOCK 36 H 11/18/2008 691-C 08-1187	2.95	2.95	NOV. AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS



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Case Num	DA	Field	Leases/Case/Activity	Productive Acreage	Present Acreage	Flagged for Review/la
19796		WOODARDVILLE	HA RA SU58;JIMMY GAY 16 H 03/03/2009 990-D-8	28.08	28.08	NOV AR VACANT STATE LANDS 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20114		GAHAGAN , REDOAK LAKE	176 09/14/2012	183	183	NOV. AR 10/18/13 SKR AR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
20140		RED RIVER-BULL BAYOU	HA RB SU64;MATTHEWS 12 H 09/10/2009 109-X-61 09-966	26.67	26.67	NOV. AR TAX ADJUDICATED LAND 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20151		SWAN LAKE , WOODARDVILLE	HA RA SUU;BUTLER 31-15-10 H 07/01/2009 691-C-9 09-723	4	4	NOV. AR 10/18/13 SKR AR - 100% HBP FROM THREE UNIT LUW. THREE PRODUCING WELLS
20403		WOODARDVILLE	HA RA SU57;O B MADDEN 18 H 03/03/2009 990-D-8 09-230	3.12	3.12	NOV. PT 8/11/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW.SEVEN PRODUCING WELLS
20474		THORN LAKE	HA RA SUR;LOTT 1-14-11 H 07/14/2009 1145-B-18 09-764	110	110	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20475		THORN LAKE	HA RA SUDD;EDGAR CASON 14 H 08/26/2010 1145-B-36 10-798	96	96	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20476		THORN LAKE , WOODARDVILLE	HA RA SUV;EDGAR CASON 13H 03/03/2009 1145-B-9 09-263	45.509	45.509	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM TWO UNIT LUW. TEN PRODUCING WELLS
20478		RED RIVER-BULL BAYOU	HA RD SUO;CASON 24-14-11 H 03/03/2009 109-X-26 09-233	169	169	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20479		RED RIVER-BULL BAYOU	HA RD SUQ;JAMES MARSTON 30 H 03/03/2009 109-X-26 09-233	31.36	33	NOV. PT 11/10/13 10/18/13 SKR - 100% HBP FROM ONE UNIT LUW. ONE PRODUCING WELLS
20701		RED RIVER-BULL BAYOU	HA RB SU67;WELLMAN 29-13-11 H 10/13/2009 109-X-66 09-1107	14	14	NOV. PT 8/10/14 10/18/13 SKR - 100% HBP FROM FIVE UNIT LUW. FIVE PRODUCING WELLS
20702				0	20	NOV. PT 8/10/14 10/21/13 SKR RENTAL PAID TO 8/2014
20714				0	40	NOV PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
20715				0	10	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R.S TO JPT 8/22/2013



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District Code 3 Lake Charles- North  
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Review ID#	DNA	Field	Latest Lease Activity	Productive Acres	Prasen Average	Request for Review In
20716				0	41.82	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R S TO JPT 8/22/2013
20717				0	18	NOV. PT 8/10/14 TAX ADJUDICATED LANDS 10/21/13 SKR APPARENTLY EXPIRED R.S TO JPT 8/22/2013
20990				0	72	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20991				0	422	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20992				0	25	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20993				0	752	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20994				0	46	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20995				0	171	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20996				0	312	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20997				0	40	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20998				0	13	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
20999				0	388	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21000				0	28	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21001				0	608	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21002				0	166	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21003				0	57	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR ROUTE SHEET TO JPT 8/22/2013
21005				40.065	52	NOV. PT 8/8/15 10/21/13 SKR





Louisiana Department of Natural Resources (DNR)

**SONRIS**

**Staff Reviews**

Report run on: November 15, 2013 12:07 PM

District Code 3 Lake Charles- North  
 Get Review Date November 13, 2013

Case No.	DA	Field	Database Activity	Productive Acreage	Present Acreage	Flagged for Review In
						DEF. DEV. PAYMENT OF \$447.56 FOR 11.935 ACRES 8/8/13 THRU 8/8/14
21006				0	107	NOV. PT 8/8/15 10/21/13 SKR RENTAL PAID TO 8/2014
21027				0	2.48	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21028				0	18	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21029				0	3	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21030				0	19	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21031				0	21.966	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21032				0	6.834	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21033				0	19.637	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21034				0	7	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21035				0	14	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21036				0	17	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21037				0	12	NOV. PT 8/8/15 TAX ADJUDICATED LANDS 10/21/13 SKR RENTAL PAID TO 8/2014
21039				0	150.2	NOV. PT 8/8/15 VACANT LANDS 10/21/13 SKR RENTAL PAID TO 8/2014



Louisiana Department of Natural Resources (DNR)

**SONRIS**

**Staff Reviews**

Report run on: November 15, 2013 12:07 PM

District Code 3S Lake Charles- South  
 Get Review Date November 13, 2013

Lease Num	DA Field	Lease/Leas Activity	Productive Acreage	Present Acreage	Triggered for Review?
00344	GRAND LAKE	13-19 RA SUA;SL 344 08/14/2012 214-L 12-480	498.06	498.06	NOV. AR 10/21/13 SKR - HBP THREE PRODUCING UNIT LUWS. NINETEEN WELL PRODUCING.
08702	RIGHTHAND CREEK	1 09/04/1986	19	19	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE UNIT LUW ONE PRODUCING WELL
13199	STARKS, WEST	9.288 10/21/1997	11.147	11.147	NOV AR 10/21/13 SKR - 100% HBP FORM TWO UNIT LUWS. FOUR PRODUCING WELLS.
13292	FRISCO	.49 02/25/1991	2.17	2.17	NOV. AR 10/22/13 SKR 100% HBP 2 PRODUCING UNIT WELLS
13895	LAKE ARTHUR, SOUTH	34.688 02/18/1992	4 312	4.312	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
14004	INDIAN VILLAGE, NORTH	NIVG 10100 CF RA SU; 11/01/1996	10.28	10.28	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL.
16506	MOSS LAKE, EAST	235.22 11/08/2001	9.7	9.7	NOV. AR 10/21/13 SKR AR - 100% HBP FROM ONE PRODUCING UNIT WELL
16877	CHENEYVILLE, WEST	AUS C RA SUM;BOOK 14 03/31/1998 1415-A-1 98-210	46.79	46.79	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
16878	CHENEYVILLE, WEST	AUS C RA SUM;BOOK 14 03/31/1998 1415-A-1 98-210	47.9	47.9	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
18158	SABINE LAKE, SOUTH		157.01	157.01	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING SL WELL
18593	GILLIS-ENGLISH BAYOU	242566-7000 RA SUA;SL 18593-002 01/20/2011	6.65	6.65	NOV. AR 10/21/13 SKR - 100% HBP FROM ONE PRODUCING UNIT WELL
18803	REDDELL	U WX RE SUA;PARDEE CO 02/20/2013 98-L-6 80-86	7.26	7.26	NOV. AR 10/21/13 SKR - 100% HBP FORM TWO PRODUCING WELLS IN ONE UNIT
19663	IOTA	3.894 08/13/2010	2.257	2.257	NOV. 10/21/13 SKR TECHNICALLY THIS LEASE EXPIRED DUE TO > 90 DAY LAPSE IN PRODUCTION. HOWEVER, MAY BE HELD UNDER FORCE MAJEURE WELL HOLDING LEASE CURRENTLY UNDER WORK PERMIT ISSUED 8/27/2013- OPERATOR SIDETRACKING DAMAGED CSG-SEE NEW CRITICAL DTE OF 9/24/13 PER JPT/CB;



Louisiana Department of Natural Resources (DNR)

**SONRIS**

**Staff Reviews**

Report run on: November 15, 2013 12:07 PM

District Code 3S Lake Charles- South  
 Get Review Date November 13, 2013

Case No	Case Name	Latest Case Activity	Productive Average	Present Average	Officer Review In
20453			0	537.87	NOV. PT 10/13/13 10/22/13 SKR RELEASE REQUESTED 10/24/12 AND REMINDER SENT 1/14/13
20703			0	14	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20704			0	63	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20705			0	450.822	NOV. PT 8/10/14 10/22/13 SKR RELEASE REQUESTED 8/2013
20718	BAYOU JACK, NORTH	AUS C RB SUA;DOMINIQUE 27 05/03/2011 1042-A-5 11-227	.283	70	NOV. PT 8/10/14 OPTION 10/22/13 SKR RELEASE REQUESTED 8/2013
21008			0	20.21	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
21009			0	27.36	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
21010			0	17	NOV. PT 8/8/15 10/22/13 SKR RENTAL PD 8/8/13
21016			0	710.08	NOV. PT 8/8/15 10/22/13 SKR 8/2013 RENTAL PAID
<b>182</b>				<b>27,439,598</b>	<b>68,991,440</b>



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

***NOMINATION AND TRACT COMMITTEE REPORT***

The Nomination and Tract Committee, convened at **9:48 a.m.** on Wednesday, **November 13, 2013** with the following members of the Board in attendance:

Mr. Stephen Chustz                      Mr. Emile B. Cordaro                      Mr. Dan R. Brouillette

Mr. Thomas L. Arnold, Jr.              Mr. Thomas W. Sanders                      Mr. Darryl D. Smith

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the January 8, 2014 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of **Mr. Chustz**, duly seconded by **Mr. Smith**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

The Committee, on the motion of **Mr. Chustz**, seconded by **Mr. Smith**, voted to adjourn at **9:50 a.m.**

Respectfully Submitted,

*Emile B. Cordaro* by *E.F.*

Emile B. Cordaro

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## NOMINATION AND TRACT COMMITTEE

ON MOTION of *Mr. Chustz*, seconded by, *Mr. Smith* the following Resolution was offered and adopted:

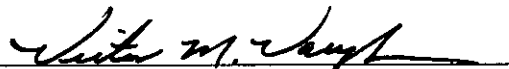
WHEREAS, Mr. Emile Fontenot presented to the State Mineral and Energy Board that 71 tracts had been nominated for the January 8, 2014 Mineral Lease Sale, and that same are to be advertised pending staff review; now therefore

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Report presented by Mr. Heck and Mr. Fontenot.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**AUDIT COMMITTEE REPORT**

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, November 13, 2013, following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.  
Dan R. Brouillette

Stephen Chustz  
Emile B. Cordaro

Louis J. Lambert  
Thomas W. Sanders  
Darryl D. Smith

Mr. Thomas L. Arnold, Jr. convened the Committee at 9:50 a.m.

The first matter considered by the Committee was an additional request on a recoupment requested by Gulf Production Company, Inc.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Smith, the Committee voted unanimously to approve the check repayment request in the amount of \$38,118.90.

The second matter considered by the Committee was a recoupment requested by Contango Operators Inc.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Smith, the Committee voted unanimously to approve the recoupment request in the amount of \$25,714.33.

The third matter considered by the Committee was a recoupment requested by Hilcorp Energy Co.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Smith, the Committee voted unanimously to approve the recoupment request in the amount of \$56,927.75.

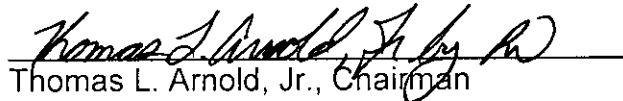
The fourth matter considered by the Committee was a request to place KCS Resources (BHP Billiton, LLC) on demand.

Upon recommendation of the staff and upon motion of Mr. Sanders, seconded by Mr. Brouillette, the committee voted unanimously to approve the demand request.

The fifth matter considered by the Committee was the election of the November 2013 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

On motion of Mr. Sanders, seconded by Mr. Brouillette, the Board voted unanimously to adjourn the Audit Committee at 9:55 a.m.

  
Thomas L. Arnold, Jr., Chairman  
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## AUDIT COMMITTEE

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

**WHEREAS**, Gulf Production Company, Inc. has made a letter application for an adjustment of \$27,069.58 for the Main Pass Block 49 Field, State Lease 18014 and 18164 and

**WHEREAS**, this amount was based on Gulf Production Company, Inc. submitting an overpayment of gas royalties based on incorrect volumes and values for the period of December 2006 and January 2007 in the Main Pass Block 49 Field; and

**WHEREAS**, the Mineral Income Division has verified that an overpayment in the amount of \$38,118.90 was made and that the applicant has now requested repayment in the form of a check because it pays the state a small amount in royalties each month.

**WHEREAS**, the State Mineral and Energy Board after reviewing the work of the Mineral Income Division, agrees that the applicant is entitled repayment, does recommend that the State allow Gulf Production Company, Inc. to receive a check in the amount of the \$38,118.90 for the overpayment; and

**NOW, BE IT THEREFORE RESOLVED**, that the Board does authorize and direct the Mineral Income Director to issue a check in the amount of \$38,118.90 to Gulf Production Company, Inc. on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD



# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## AUDIT COMMITTEE

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

**WHEREAS**, Contango Operators, Inc., Inc. has made a letter application for an adjustment of \$25,714.33 for the Eugene Island Block 10 Field, State Lease 19266; and

**WHEREAS**, this amount was based on Contango Operators, Inc., Inc. submitting oil royalties based on revised allocation for the period of February 2013 in the Eugene Island Block 10 Field; and

**WHEREAS**, the Mineral Income Division has verified that an overpayment in the amount of \$25,714.33 was made and that the applicant is entitled to a credit adjustment; and

**WHEREAS**, the State Mineral and Energy Board after reviewing the work of the Mineral Income Division, agrees that the applicant is entitled to an adjustment, does recommend that the State allow Contango Operators, Inc., Inc. to recoup the \$25,714.33 overpayment.

**NOW, BE IT THEREFORE RESOLVED**, that the Board does authorize and direct the Mineral Income Director to effectuate the credit adjustment of \$25,714.33 to Contango Operators, Inc., Inc. on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.



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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## AUDIT COMMITTEE

**ON MOTION** of Mr. Sanders, seconded by Mr. Brouillette, the following Resolution was offered and adopted:

**WHEREAS**, the State Mineral and Energy Board caused an audit to be performed of BHP Billiton Petroleum (KCS Resources), LLC respecting the royalty payments under State Lease No. 18635 in the Caspiana field; and

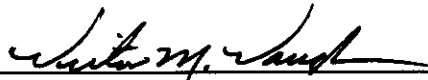
**WHEREAS**, there are differences between BHP Billiton Petroleum (KCS Resources), LLC and the Board regarding the amount of royalty due and interest and penalty charges due by BHP Billiton Petroleum (KCS Resources), LLC; and

**WHEREAS**, the staff of the Office of Mineral Resources has been unable to resolve and settle the outstanding audit issues and interest and penalty billings with BHP Billiton Petroleum (KCS Resources), LLC,

**THEREFORE BE IT RESOLVED**, that James Caldwell, Attorney General of the State of Louisiana is hereby authorized to place formal demand upon BHP Billiton Petroleum (KCS Resources), LLC and other related parties, and further is authorized to take all appropriate action, including the filing of suit on behalf of the Board against BHP Billiton Petroleum (KCS Resources), LLC and other related parties for collection of all royalty due, along with interest, penalty, and all other remedies prescribed by law.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral Board and is now in full force and effect.



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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## AUDIT COMMITTEE

**ON MOTION** of Mr. Sanders, seconded by Mr. Smith, the following resolution was offered and unanimously adopted:

**WHEREAS**, Hilcorp Energy Company has made a letter application for an adjustment of \$56,927.75 for the Lafitte Field and

**WHEREAS**, this amount was based on Hilcorp Energy Company submitting oil royalties based on incorrect state interest for the period of January 2010 in the Lafitte Field; and


**WHEREAS**, the Mineral Income Division has verified that an overpayment in the amount of \$56,927.75 was made and that the applicant is entitled to a credit adjustment; and

**WHEREAS**, the State Mineral and Energy Board after reviewing the work of the Mineral Income Division, agrees that the applicant is entitled to an adjustment, does recommend that the State allow Hilcorp Energy Company, Inc. to recoup the \$56,927.75 overpayment.

**NOW, BE IT THEREFORE RESOLVED**, that the Board does authorize and direct the Mineral Income Director to effectuate the credit adjustment of \$56,927.75 to Hilcorp Energy Company on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD



**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT**

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on November 13, 2013, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Secretary Stephen Chustz  
Mr. Emile B. Cordaro  
Mr. Darryl David Smith  
Mr. Thomas L. Arnold, Jr.

Mr. Thomas W. Sanders  
Mr. W. Paul Segura, Jr.  
Mr. Dan R. Brouillette  
Mr. Louis J. Lambert

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 9:55 a.m.

The first matter considered by the Committee was a request for final approval of the following Lease Amendments by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said leases to include a Force Majeure Provision and other required clauses:

- (a) A Lease Amendment affecting State Lease No. 3184, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-32;
- (b) A Lease Amendment affecting State Lease No. 3586, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-33;
- (c) A Lease Amendment affecting State Lease No. 3909, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-34;
- (d) A Lease Amendment affecting State Lease No. 2366, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-35;
- (e) A Lease Amendment affecting State Lease No. 2585, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-36; and

- (f) A Lease Amendment affecting State Lease No. 3185, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No.13-37.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Chustz, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of the lease amendments by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP on the docket as Item Nos. 13-32, 13-33, 13-34, 13-35, 13-36, and 13-37. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of an Operating Agreement by and between the State Mineral and Energy Board and Clayton Williams Energy, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 23% before payout, increasing to 23.5% after payout, in and to the operating tract, covering a portion of former State Lease Nos. 20500 and 20514, said operating tract containing 57.519 acres, more or less, Jefferson Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-38.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Chustz, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of an Operating Agreement by and between the State Mineral and Energy Board and Clayton Williams Energy, Inc. on the docket as Item No. 13-38. No comments were made by the public.

The third matter considered by the Committee was a request for final approval of a Lease Extension Agreement by and between the State of Louisiana and Chevron U.S.A. Inc., McMoRan Oil & Gas LLC, Energy XXI, LLC, W. A. "Tex" Moncrief, Jr. and Linda Moncrief, whereas said parties desire to extend the primary term of said leases an additional three (3) years, affecting State Lease Nos. 20571, 20572, 20573, 20574, 20575, 20576 and State Agency Lease No. 20811, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-39.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Arnold, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of a Lease Extension Agreement by and between the State of Louisiana and Chevron U.S.A. Inc., McMoRan Oil & Gas LLC, Energy XXI, LLC, W. A. "Tex" Moncrief, Jr. and Linda Moncrief, on the docket as Item No. 13-39. No comments were made by the public.

The fourth matter considered by the Committee was a request for final approval of the following Acts of Correction whereas said parties desire to amend, correct and

conform Paragraph 6(d) (i), whereas said paragraphs of State Agency Leases incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than five hundred dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00) with further particulars being stipulated in the instruments:

- (a) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Petroleum Investment Company, affecting State Agency Lease Nos. 21114, 21115, 21116 and 21265, St. Helena Parishes, Louisiana, on the docket as Item No. 13-40;
- (b) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Sklarco L.L.C., affecting State Agency Lease No. 21026, West Feliciana Parish, Louisiana, on the docket as Item No. 13-41;
- (c) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Edwards, Inc., affecting State Agency Lease Nos. 21231, 21232, 21233, 21234 and 21235, Terrebonne Parish, Louisiana, on the docket as Item No. 13-42;
- (d) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Pennington Oil & Gas Interests, L.L.C., affecting State Agency Lease Nos. 21229 and 21230, East Baton Rouge Parish, Louisiana, on the docket as Item No. 13-43;
- (e) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and HEP Energy, Inc., affecting State Agency Lease Nos. 21256, 21257, 21258, 21259, 21260, 21261, 21262 and 21263, Caddo Parish, Louisiana, on the docket as Item No. 13-44; and
- (f) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Theophilus Oil, Gas & Land Services, LLC, affecting State Agency Lease No. 21264, Rapides Parish, Louisiana, on the docket as Item No. 13-45.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant final approval of the Acts of Correction on the docket as Item

Nos. 13-40, 13-41, 13-42, 13-43, 13-44, and 13-45. No comments were made by the public.

The fifth matter considered by the Committee was a request by BHP Billiton Petroleum Properties for authority to negotiate with Staff for an Operating Agreement covering concursus lands situated in Sections 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana. These lands are also situated within the geographical confines of the HA RA SUCC and HA RA SUBB units.

Upon motion of Mr. Arnold, seconded by Mr. Lambert, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Staff the authority to negotiate with BHP for an operating agreement covering concursus lands situated in Sections 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana and situated within the geographical confines of the HA RA SUCC and HA RA SUBB units, and that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first. No comments were made by the public.

The sixth matter considered by the Committee was a request by Vernon E. Faulconer, Inc., for authority to negotiate with Staff for an Operating Agreement covering lands under former State Lease No. 18803 (Bayou Nezpique) situated in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana. This unleased portion of Bayou Nezpique is situated within the geographical confines of the U WX RE SUA. Also, they request that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

Upon motion of Mr. Arnold, seconded by Mr. Lambert, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Staff the authority to negotiate with Vernon E. Faulconer, Inc., for an Operating Agreement covering lands under former State Lease No. 18803 (Bayou Nezpique) situated in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana. This unleased portion of Bayou Nezpique is situated within the geographical confines of the U WX RE SUA. Also, they request that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first. No comments were made by the public.

The seventh matter considered by the Committee was a request by QEP Energy Company for an additional extension of time for previously granted authority to negotiate for an Operating Agreement covering approximately 600 acres of title disputed lands located in Sections 12, 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana, until January 8, 2014 or until an operating agreement is

confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant QEP Energy Company an additional extension of time for previously granted authority to negotiate for an Operating Agreement covering approximately 600 acres of title disputed lands located in Sections 12, 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana, until January 8, 2014 or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first. No comments were made by the public.

The eighth matter considered by the Committee was a request by Staff for an additional sixty (60) day extension to negotiate with Petrohawk Operating Company for an Operating Agreement, covering approximately 80.00 state claimed acres situated within the Petrohawk HA RA SUY, located in Section 19, Township 15 North, Range 10 West, Swan Lake Field, Bossier Parish, Louisiana, and that the acreage in question be deemed unavailable for leasing until January 8, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

Upon motion of Mr. Arnold, seconded by Mr. Brouillette, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Petrohawk Operating Company a two (2) month extension of time to negotiate with Staff for an Operating Agreement, covering approximately 80.00 state claimed acres situated within the Petrohawk HA RA SUY, located in Section 19, Township 15 North, Range 10 West, Swan Lake Field, Bossier Parish, Louisiana and that the acreage in question be deemed unavailable for leasing until January 8, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first. No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to go into Executive Session at 10:17 A.M.

Upon motion of Mr. Arnold, seconded by Mr. Chustz, the Committee voted unanimously to return to Open Session at 10:39 A.M.

The ninth matter considered by the Committee was a discussion in executive session of the suits entitled:

Leon K. Poche, et al. v. The Louisiana State Mineral Board, et al., Docket No. 584,949, Section 26, 19th Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Albritton Cattle Co., LLC, et al., Docket No. 588,123, Section 22, 19th Judicial District Court, East Baton Rouge Parish



Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,124, Section 22, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L. C, et. al., Docket No. 588,125, Section 26, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,126, Division D, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,127, Section 22, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Upon motion of Mr. Lambert, seconded by Mr. Brouillette, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant the Attorney General's office authority to negotiate a possible settlement of royalties attributable to eighteen (18) acres that is Rolling Lake Bayou at one hundred (100%) percent. No comments were made by the public.

The tenth matter considered by the Committee was a discussion in executive session of the suits entitled:

Clayton Williams Energy, Inc. v. Carter, Docket No. 10-16392, 38th Judicial District Court, Cameron Parish

Clayton Williams Energy, Inc. v. Carter-Butler Properties, Docket No. 10-18125, 38th Judicial District Court, Cameron Parish

This matter was merely a discussion and no action was taken.

Upon motion of Mr. Segura, seconded by Mr. Brouillette, the Legal and Title Controversy Committee meeting adjourned at 10:42 a.m.

Thomas W. Sanders by *T.W.*  
Mr. Thomas W. Sanders  
Legal and Title Controversy Committee  
Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Chustz, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made for final approval of the following Lease Amendments by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said leases to include a Force Majeure Provision and other required clauses:

- (a) A Lease Amendment affecting State Lease No. 3184, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-32;
- (b) A Lease Amendment affecting State Lease No. 3586, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-33;
- (c) A Lease Amendment affecting State Lease No. 3909, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-34;
- (d) A Lease Amendment affecting State Lease No. 2366, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-35;
- (e) A Lease Amendment affecting State Lease No. 2585, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-36;
- (f) A Lease Amendment affecting State Lease No. 3185, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-37;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED** that the Committee recommends that the State Mineral and Energy Board grant final approval of the lease amendments by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP on the docket as Item Nos. 13-32, 13-33, 13-34, 13-35, 13-36, and 13-37.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Chustz, the following resolution was offered and unanimously adopted:

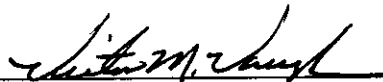
**WHEREAS**, a request was made for final approval of an Operating Agreement by and between the State Mineral and Energy Board and Clayton Williams Energy, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 23% before payout, increasing to 23.5% after payout, in and to the operating tract, covering a portion of former State Lease Nos. 20500 and 20514, said operating tract containing 57.519 acres, more or less, Jefferson Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-38;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant final approval of an Operating Agreement by and between the State Mineral and Energy Board and Clayton Williams Energy, Inc. on the docket as Item No. 13-38.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Segura, seconded by Mr. Arnold, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made for final approval of a Lease Extension Agreement by and between the State of Louisiana and Chevron U.S.A. Inc., McMoRan Oil & Gas LLC, Energy XXI, LLC, W. A. "Tex" Moncrief, Jr. and Linda Moncrief, whereas said parties desire to extend the primary term of said leases an additional three (3) years, affecting State Lease Nos. 20571, 20572, 20573, 20574, 20575, 20576 and State Agency Lease No. 20811, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument, on the docket as Item No. 13-39;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant final approval of a Lease Extension Agreement by and between the State of Louisiana and Chevron U.S.A. Inc., McMoRan Oil & Gas LLC, Energy XXI, LLC, W. A. "Tex" Moncrief, Jr. and Linda Moncrief, on the docket as Item No. 13-39.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

### LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted.

**WHEREAS**, a request was made for final approval of the following Acts of Correction whereas said parties desire to amend, correct and conform Paragraph 6(d) (i), whereas said paragraphs of State Agency Leases incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than five hundred dollars (\$1,000.00), **AND** is hereby being corrected to read. . "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00) with further particulars being stipulated in the instruments:

- (a) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Petroleum Investment Company, affecting State Agency Lease Nos. 21114, 21115, 21116 and 21265, St. Helena Parishes, Louisiana, on the docket as Item No. 13-40;
- (b) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Sklarco L.L.C., affecting State Agency Lease No. 21026, West Feliciana Parish, Louisiana, on the docket as Item No. 13-41;
- (c) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Edwards, Inc., affecting State Agency Lease Nos. 21231, 21232, 21233, 21234 and 21235, Terrebonne Parish, Louisiana, on the docket as Item No. 13-42;
- (d) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Pennington Oil & Gas Interests, L.L.C., affecting State Agency Lease Nos. 21229 and 21230, East Baton Rouge Parish, Louisiana, on the docket as Item No. 13-43;
- (e) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and HEP Energy, Inc., affecting State Agency Lease Nos. 21256, 21257, 21258, 21259, 21260, 21261, 21262 and 21263, Caddo Parish, Louisiana, on the docket as Item No. 13-44; and
- (f) An Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Theophilus Oil, Gas & Land Services, LLC, affecting State Agency Lease No. 21264, Rapides Parish, Louisiana, on the docket as Item No. 13-45.

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED** that the Committee recommends that the State Mineral and Energy Board grant final approval of the Acts of Correction on the docket as Item Nos. 13-40, 13-41, 13-42, 13-43, 13-44, and 13-45.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Lambert, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made by BHP Billiton Petroleum Properties for authority to negotiate with Staff for an Operating Agreement covering concursus lands situated in Sections 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana. These lands are also situated within the geographical confines of the HA RA SUCC and HA RA SUBB units;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Staff the authority to negotiate with BHP for an operating agreement covering concursus lands situated in Sections 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana and situated within the geographical confines of the HA RA SUCC and HA RA SUBB units, and that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Lambert, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made by Vernon E. Faulconer, Inc., for authority to negotiate with Staff for an Operating Agreement covering lands under former State Lease No. 18803 (Bayou Nezpique) situated in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana. This unleased portion of Bayou Nezpique is situated within the geographical confines of the U WX RE SUA. Also, they request that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Staff the authority to negotiate with Vernon E. Faulconer, Inc., for an Operating Agreement covering lands under former State Lease No. 18803 (Bayou Nezpique) situated in Sections 26, 35 and 36, Township 4 South, Range 2 West, Evangeline Parish, Louisiana. This unleased portion of Bayou Nezpique is situated within the geographical confines of the U WX RE SUA. Also, they request that the acreage in question be deemed unavailable for leasing until February 12, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted:

**WHEREAS**, a request was made by QEP Energy Company for an additional extension of time for previously granted authority to negotiate for an Operating Agreement covering approximately 600 acres of title disputed lands located in Sections 12, 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana, until January 8, 2014 or until an operating agreement is completed and placed on the Mineral and Energy Board Docket for approval, whichever occurs first;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant QEP Energy Company an additional extension of time for previously granted authority to negotiate for an Operating Agreement covering approximately 600 acres of title disputed lands located in Sections 12, 13 and 14, Township 14 North, Range 12 West, Red River Parish, Louisiana, until January 8, 2014 or until an operating agreement is completed and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

  
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LOUISIANA STATE MINERAL AND ENERGY BOARD



# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Arnold, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted:

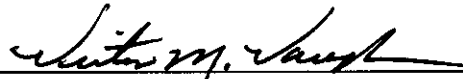
**WHEREAS**, a request was made by Staff for an additional sixty (60) day extension to negotiate with Petrohawk Operating Company for an Operating Agreement, covering approximately 80.00 state claimed acres situated within the Petrohawk HA RA SUY, located in Section 19, Township 15 North, Range 10 West, Swan Lake Field, Bossier Parish, Louisiana, and that the acreage in question be deemed unavailable for leasing until January 8, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant Petrohawk Operating Company a two (2) month extension of time to negotiate with Staff for an Operating Agreement, covering approximately 80.00 state claimed acres situated within the Petrohawk HA RA SUY, located in Section 19, Township 15 North, Range 10 West, Swan Lake Field, Bossier Parish, Louisiana and that the acreage in question be deemed unavailable for leasing until January 8, 2014, or until an operating agreement is confected and placed on the Mineral and Energy Board Docket for approval, whichever occurs first.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

# RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

## LEGAL AND TITLE CONTROVERSY COMMITTEE

**ON MOTION** of Mr. Lambert, seconded by Mr. Brouillette, the following resolution was offered and unanimously adopted:

**WHEREAS**, a discussion was held in executive session of the suits entitled:

Leon K. Poche, et al. v. The Louisiana State Mineral Board, et al., Docket No. 584,949, Section 26, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Albritton Cattle Co., LLC, et al., Docket No. 588,123, Section 22, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,124, Section 22, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L. C, et. al., Docket No. 588,125, Section 26, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish

Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,126, Division D, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish


Petrohawk Operating Co. v. Allbritton Cattle Co., L.L.C, et. al., Docket No. 588,127, Section 22, 19<sup>th</sup> Judicial District Court, East Baton Rouge Parish;

**WHEREAS**, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

**NOW, BE IT THEREFORE RESOLVED**, that the Committee recommends that the State Mineral and Energy Board grant the Attorney General's office authority to negotiate a possible settlement of royalties attributable to eighteen (18) acres that is Rolling Lake Bayou at one hundred (100%) percent.

## CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



LOUISIANA STATE MINERAL AND ENERGY BOARD

**BOBBY JINDAL**  
GOVERNOR



**STEPHEN CHUSTZ**  
SECRETARY

**State of Louisiana**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OFFICE OF MINERAL RESOURCES**  
**STATE MINERAL AND ENERGY BOARD**

**DOCKET REVIEW COMMITTEE REPORT**

The Docket Review Committee convened at 10:42 a.m. on Wednesday, November 13, 2013. Board Members present were Mr. Stephen Chustz, DNR Secretary, Mr. W. Paul Segura, Jr., Mr. Thomas L. Arnold, Jr., Mr. Emile Cordaro, Mr. Thomas W. Sanders, Mr. Darryl D. Smith, Mr. Robert "Michael" Morton, Mr. Dan R. Brouillette and Louis J. Lambert

The Committee made the following recommendations:

Approve State Agency Lease A, B and C on pages 1 and 2;


Approve all Assignments on pages 3 through 14; Docket Nos. 16 and 28 on pages 8 and 12 would be approved subject to the approval of the Governor of Louisiana and Docket No. 27 on page 12 would be withdrawn at the request of the staff;

Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 13-32 through 13-45 on pages 15 through 19.

Upon Motion of Mr. Sanders, seconded by Mr. Segura, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Sanders, and seconded by Mr. Segura, the committee voted unanimously to adjourn the meeting at 10:45 a.m.

Respectfully submitted,

  
Louis J. Lambert  
Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item A from the November 13, 2013 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the Acadia Parish Police Jury, dated October 3, 2013, awarded to Discovery Oil & Gas Properties, LLC, covering lands located in Section 31, Township 7 South, Range 2 West, Acadia Parish, Louisiana, containing approximately 11 acres, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item B from the November 13, 2013 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the Plaquemines Parish Government, dated September 12, 2013, awarded to McGinty-Durham, Inc., covering land located in Section 19, Township 17 South, Range 14 East, Pointe-a-la-Hache Field, Plaquemines Parish, Louisiana, containing approximately 6.84 acres, more or less, with further contractual obligations being more enumerated in the instrument.


The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item C from the November 13, 2013 Meeting be approved, said instrument being an Oil, Gas and Mineral Lease from the Plaquemines Parish Government, dated September 12, 2013, awarded to McGinty-Durham, Inc., covering lands locate in Section 19, Township 17 South, Range 14 East, Plaquemines Parish, Louisiana, containing approximately 3.86 acres, more or less, with further contractual obligations being more enumerated in the instrument.

The State of Louisiana, through the State Mineral and Energy Board, asserts and claims title to the beds and bottoms of any navigable waterbed that may be located within the boundaries of the lands leased, and this approval shall not cover or extend to, or be construed as affecting the State's title to such submerged lands, if any. This lease is approved only so far as it covers lands in place, excluding from such approval any and all navigable waterbeds and sovereignty lands located within the tract leased.

BE IT FURTHER RESOLVED that this action is taken only in pursuance of Louisiana Revised Statutes 30:158 and without inquiry into the lessor's title to the leased premises or such rights, if any, that the State of Louisiana may have in the same. It is understood that this approval is solely given in order to comply with the statutory authority aforesaid.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to sign said lease to reflect the approval of the State Mineral and Energy Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Stone Energy Offshore, L.L.C. to Chevron U.S.A. Inc., of all of Assignor's right, title and interest in and to State Lease Nos. 19534, 19536, 19537, 19540 and 19547, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

Chevron U.S.A. Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the November 13, 2013 Meeting be approved, said instrument being a Change of Name whereby Samson Concorde Gas Intrastate LLC is changing its name to Samson Exploration, LLC, affecting State Lease Nos 7584, 7712, 11859, 14357, 14531, 15685, 15690, 15691, 15774, 18871, 20360, 20390, 20391, 20392, 20393, 20394 and 20395, Calcaesteu, Cameron, Jefferson Davis, Terrebonne and Vermilion Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Castex Energy, Inc., of all of Assignor's right, title and interest to the following in the proportions set out below:

BTA Oil Producers LLC	25.575%
Castex Energy Partners, L.P.	49.425%
Castex Energy 2008, L.P.	12.500%
GOM-C Exploration, LLC	12.500%

in and to State Lease No. 19201, St Charles Parish, Louisiana, with further particulars being stipulated in the instrument.

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Castex Energy 2005, L.P., of all of Assignor's right, title and interest to the following in the proportions set out below:

BTA Oil Producers LLC	25.575%
Castex Energy Partners, L.P	49.425%
Castex Energy 2008, L.P.	12.500%
GOM-C Exploration, LLC	12.500%

in and to State Lease Nos. 20625, 20643 and 21061, St Charles Parish, Louisiana, with further particulars being stipulated in the instrument

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

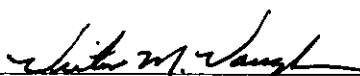
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30-128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Castex Energy Partners, L.P., an undivided right, title and interest to the following in the proportions set out below:

BTA Oil Producers LLC	25.575%
GOM-C Exploration, LLC	12.5%

in and to State Lease No. 20850, St. Charles Parish, Louisiana, with further particulars being stipulated in the instrument.

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

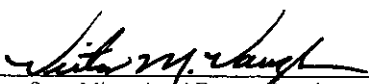
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Theophilus Oil, Gas & Land Services, L.L.C. to Hilcorp Energy I, L.P., of all of Assignor's right, title and interest in and to State Lease No. 21225, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Hilcorp Energy I, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 7 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Walter Oil & Gas Corporation to CL&F Resources LP, an undivided 31.667% interest in and to State Lease No. 21119, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Walter Oil & Gas Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 8 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Gray Production Company, of all of Assignor's right, title and interest to the following in the proportions set out below:

Manti Equity Partners, LP	94.0%
Manti Exploration & Production, Inc.	6.0%

in and to State Lease Nos 20970 and 20971, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Manti Equity Partners, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

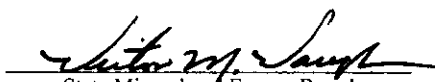
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Allen & Kirmse, Ltd. to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 21182, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Houston Energy, LP, an undivided interest to the following in the proportions set out below:

Manti Equity Partners, LP	62.026080%
Manti Exploration & Production, Inc.	1.136930%

in and to State Lease Nos 19250 and 19950, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Manti Equity Partners, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from LLOG Exploration Company, an undivided 25% of Assignor's right, title and interest and LLOG Bluewater Holdings, L.L.C., an undivided 24 75% of Assignor's right, title and interest to Walter Oil & Gas Corporation in and to State Lease No 19718, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Walter Oil & Gas Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

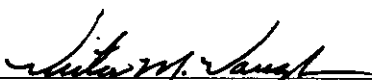
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Texas Petroleum Investment Company to J&S Program 2006, LP, of all of Assignor's right, title and interest in and to State Lease No. 18622, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

J&S Program 2006, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Harold J. Anderson, Inc. to Castex Energy Partners, L.P., of all of Assignor's right, title an interest in and to State Lease Nos. 21046, 21048 and 21173, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Manti Equity Partners, LP, an undivided 50.85% of 8/8ths interest to the following in the proportions set out below.

San Isidro Development Company, LC	9.00%
Leeville West Energy, LLC	10.80%
Winn Exploration Co., Inc.	11.25%
Ankor E&P Holdings Corporation	18.00%
C. Douglas Jamba, LLC	.90%
D&C Energy Resources, LLC	.90%

in and to State Lease No. 20783, Lafourche Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** said lease is included within the unit outline for the EE-PCC2 RA SUA as shown on Exhibit "A-1", with further particulars being stipulated in the instrument.

Manti Equity Partners, LP is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

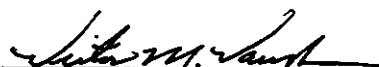
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

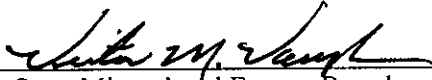
## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the November 13, 2013, Meeting be approved, said instrument being a Correction of Resolution No. 5 from the September 11, 2013 Meeting, being an Assignment from Stone Energy Offshore, LLC to Goodrich Leasehold, LLC, et al, whereas Louisiana Onshore Properties, LLC was omitted as an Assignor and is hereby being added, affecting State Lease No. 20428, Iberia Parish, Louisiana.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the November 13, 2013, Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a Correction of Resolution No. 21 from the March 11, 2009 Meeting, being a Change of Name from Hunt Petroleum Corporation to HPC Operating Company and a Change of Name from HPC Operating Company to XH, LLC, whereas State Lease No. 2857 and Operating Agreement "A0195" were omitted from said resolution and are hereby being added, affecting State Lease Nos. 335, 368, 542, 1461, 1753, 2376, 2857, 2906, 5978, 12150 and Operating Agreements "A0190" and "A0195", Bienville, Bossier, LaSalle, Plaquemines, St. Bernard, St. Charles, St. Mary and Terrebonne Parishes, Louisiana.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
\_\_\_\_\_  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By: \_\_\_\_\_

Paul W. Segura, Jr.  
Chairman, State Mineral Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 17 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from Thomas M. Killgore, Jr. to Cico Oil & Gas Company, of all of Assignor's right, title and interest in and to State Lease No. 20546, Jefferson Davis Parish, Louisiana, with further particulars being stipulated in the instrument.

Cico Oil & Gas Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

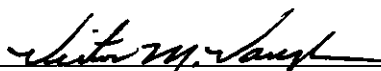
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 18 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from McMoran Oil & Gas LLC, of an undivided interest to the following in the proportions set out below:

Energy XXI Onshore, LLC	18 00%
Tex Moncrief Exploracount II, LLC	10 00%

in and to State Lease Nos. 20924, 20925, 20926, 20927, 20928, 20929, 20930, 20931, 20932, 20960, 20976, 21078 and 21079, Assumption, Iberia and St. Martin Parishes, Louisiana, with further particulars being stipulated in the instrument.

McMoRan Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 19 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from LLTX, L.L.C. to LLOLA, L.L.C., of all of Assignor's right, title and interest in and to State Lease No. 20805, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

LLOG Exploration Company, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 20 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from BG US Production Company, LLC to EXCO/HGI JV Assets, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 20356 and 20370, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

EXCO/HGI JV Assets, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 21 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from EXCO Operating Company, LP to EXCO/HGI JV Assets, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 20356 and 20370, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

EXCO/HGI JV Assets, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

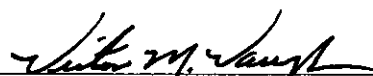
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 22 from the November 13, 2013 Meeting be approved, said instrument being an Assignment and Correction of Assignment from XTO Energy Inc. to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 16758, Lafourche Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board. and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 23 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from XH LLC to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 2376, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 24 from the November 13, 2013 Meeting be approved, said instrument being an Assignment and Correction of Assignment from HHE Energy Company to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No 724, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

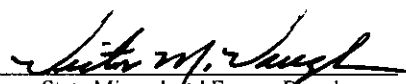
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 25 from the November 13, 2013 Meeting be approved, said instrument being an Assignment and Correction of Assignment from XH, LLC and HHE Energy Company to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 368, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 26 from the November 13, 2013 Meeting be approved, said instrument being an Assignment and Correction of Assignment from XTO Energy Inc to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 1685, 3584 and 16212, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

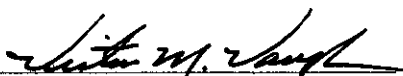
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

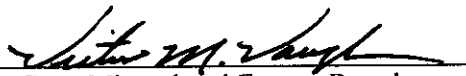
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 27 from the November 13, 2013, Meeting be withdrawn at the request of the staff, said instrument being an Assignment and Correction of Assignment from XTO Energy Inc. to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 13407, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
\_\_\_\_\_  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 28 from the November 13, 2013 Meeting be approved subject to the approval of the Governor of Louisiana, said instrument being a Sublease from JPP-RP Investments, L.L.C., successor in interest to Robert G. Pugh to LaBay Exploration Co., L.L.C., of all of Sublessor's right, title and interest in and to State Lease No. 340, Iberia and St. Mary Parishes, Louisiana, with further particulars being stipulated in the instrument.

LaBay Exploration Co., L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

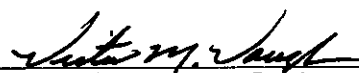
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

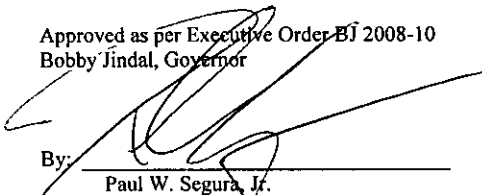
BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

Approved as per Executive Order BJ 2008-10  
Bobby Jindal, Governor

By:   
Paul W. Segura, Jr.  
Chairman, State Mineral Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 29 from the November 13, 2013 Meeting be approved, said instrument being a Letters Testamentary of the Succession of Jack T. Everett, whereas Sharon Everett McGivney and Terri Everett West have been appointed Independent Co-Executrixes of the Succession of Jack T. Everett, affecting State Lease Nos. 5580, 6111, 6629, 7028 and 13920, Bossier, Caddo and DeSoto Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

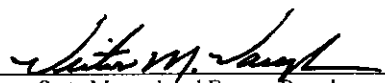
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 30 from the November 13, 2013 Meeting be approved, said instrument being an Assignment from the Sharon Everett McGivney and Terri Everett West, Independent Co-Executrices of the Succession of Jack T. Everett, along with Marcy G Everett, widow of Jack T. Everett, represented by Sharon Everett McGivney, her duly authorized Agent and Attorney-in-Fact to Jack T. Everett, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 5580, 6111, 6629, 7028 and 13920, Bossier, Caddo and DeSoto Parishes, Louisiana, with further particulars being stipulated in the instrument.

Jack T. Everett, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

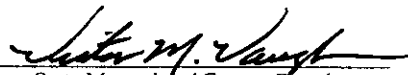
This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 31 from the November 13, 2013 Meeting be approved, said instrument being a Sublease from Jack T Everett, LLC to J-W Operating Company, of all of Sublessor's right, title and interest in and to State Lease Nos. 6111, 6629, 7028 and 13920, DeSoto Parish, Louisiana, with further particulars being stipulated in the instrument.

J-W Operating Company is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13<sup>th</sup> day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

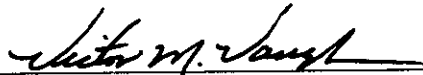
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-32 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 3184, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

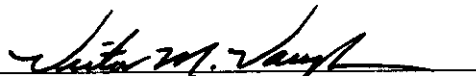
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-33 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 3586, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-34 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 3909, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-35 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 2366, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No.13-36 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 2585, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

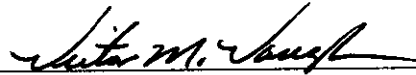
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-37 from the November 13, 2013, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board, Apache Corporation, Castex Energy Partners, L.P. and CL&F Resources LP, whereas said parties desire to amend said lease to include a Force Majeure Provision and other required clauses, affecting State Lease No. 3185, St. Mary Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

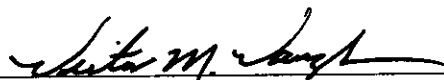
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-38 from the November 13, 2013, Meeting be approved, said instrument being an Operating Agreement by and between the State Mineral and Energy Board and Clayton Williams Energy, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons, which proposal allocates to the State a State Production Interest equal to 23% before payout, increasing to 23.5% after payout, in and to the operating tract, covering a portion of former State Lease Nos. 20500 and 20514, said operating tract containing 57.519 acres, more or less, Jefferson Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

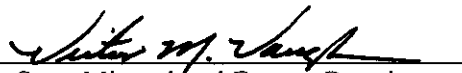
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-39 from the November 13, 2013, Meeting be approved, said instrument being a Lease Extension Agreement by and between the State of Louisiana and Chevron U.S.A. Inc., McMoRan Oil & Gas LLC, Energy XXI, LLC, W. A. "Tex" Moncrief, Jr. and Linda Moncrief, whereas said parties desire to extend the primary term of said leases an additional 3 years, affecting State Lease Nos. 20571, 20572, 20573, 20574, 20575, 20576 and State Agency Lease No. 20811, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-40 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Petroleum Investment Company, whereas said parties desire to amend, correct and conform Paragraph 6(d) (i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Agency Lease Nos. 21114, 21115, 21116 and 21265, St. Helena Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-41 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Sklarco L.L.C., whereas said parties desire to amend, correct and conform Paragraph 6(d)(i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Agency Lease No. 21026, West Feliciana Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD


On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-42 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Texas Edwards, Inc., whereas said parties desire to amend, correct and conform Paragraph 6(d)(i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Agency Lease Nos. 21231, 21232, 21233, 21234 and 21235, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board



# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-43 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Pennington Oil & Gas Interests, L.L.C., whereas said parties desire to amend, correct and conform Paragraph 6(d)(i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Agency Lease Nos. 21229 and 21230, East Baton Rouge Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

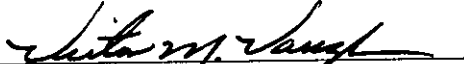
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-44 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and HEP Energy, Inc., whereas said parties desire to amend, correct and conform Paragraph 6(d)(i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Agency Lease Nos. 21256, 21257, 21258, 21259, 21260, 21261, 21262 and 21263, Caddo Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 13-45 from the November 13, 2013, Meeting be approved, said instrument being an Act of Correction by and between the State Mineral and Energy Board, acting under the authority for and on behalf of the State of Louisiana and Theophilus Oil, Gas & Land Services, LLC, whereas said parties desire to amend, correct and conform the language in Paragraph 6(d)(i), whereas said paragraph of State Agency Lease incorrectly read... "Each semi-annual payment shall be at the rate of twenty-five dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), **AND** is hereby being corrected to read... "Each semi-annual payment shall be at the rate of fifty dollars (\$50.00) per acre for the number of acres then covered by this lease, but no payment shall be less than one thousand dollars (\$1,000.00), affecting State Lease Agency No. 21264, Rapides Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board

# RESOLUTION

## LOUISIANA STATE MINERAL AND ENERGY BOARD

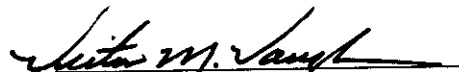
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 27 from the November 13, 2013, Meeting be withdrawn at the request of the staff, said instrument being an Assignment and Correction of Assignment from XTO Energy Inc. to Shoreline Southeast LLC, of all of Assignor's right, title and interest in and to State Lease No. 13407, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Shoreline Southeast LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

### CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 13th day of November, 2013, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

  
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State Mineral and Energy Board